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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator N.B. Hunt	8. Farm or Lease Name Weatherly
3. Address of Operator 2500 First National Bank Building; Dallas, Texas	9. Well No. 5
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>550</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) DF 3485	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was originally producing from Blinebry perforations 5798'-5911'. Daily production averaged 5.6 B.O.P.D. with 90 MCF/D gas. The workover re-opened old Drinkard perforations, 6584'-6636', perforated new Drinkard zones, 6338'-6566', and the entire Drinkard section was treated with a 50,000 gal frac treatment. Since treatment, both zones have been producing together with a combined flow of 24 B.O.P.D. and 722 MCF/D gas. Water productions averages 3 B.W.P.D.

Due to the fact that the Blinebry could not be produced separately, economically, we are now applying for authority to down-hole comingle these two zones. Included are well tests from the Blinebry before the workover, and test taken after comingling which indicates most of the production coming from the Drinkard zones. Also included are results from B.H.P. tests and production data before workover.

A copy of this form has been sent to all off set operations as notification of this application.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tom C. Long TITLE District Superintendent DATE 4-15-77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 2 1977

CHIEF OF POLICE COMM.