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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator N.B. Hunt		8. Farm or Lease Name Weatherly	
3. Address of Operator 2500 First National Bank Building; Dallas, Texas		9. Well No. 5	
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>550</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Blinebry & Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.) DF 3485		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was originally producing from Blinebry perforations 5798'-5911'. Daily production averaged 5.6 B.O.P.D. with 90 MCF/D gas. The workover re-opened old Drinkard perforations, 6584'-6636', perforated new Drinkard zones, 6338'-6566', and the entire zones have been producing together with a 50,000 gal frac treatment. Since treatment, both gas. Water productions averages 3 B.W.P.D.

Due to the fact that the Blinebry could not be produced separately, economically, we are now applying for authority to down-hole comingle these two zones. Included are well tests from the Blinebry before the workover, and test taken after comingling which indicates most of the production coming from the Drinkard zones. Also included are results from B.H.P. tests and production data before workover.

A copy of this form has been sent to all off set operations as notification of this application.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tom Cyong TITLE District Superintendent DATE 4-15-77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 2 1977

OIL C. L. H. COMM.
ROBES, H. R.