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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **N. B. Hunt**
Address **Drawer 1350, Midland, Texas 79701**
Reason(s) for filing (Check proper box) ☐ New Well ☒ Recompletion ☐ Change in Ownership ☐ Change in Transporter of: Oil ☐ Casinghead Gas ☐ Dry Gas ☐ Condensate ☐ Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Weatherly	Lease No. 1980	Well No. 5	Pool Name, including Formation Blinebry - Blinebry	Kind of Lease State, Federal or Fee Fee
Location: Unit Letter E Feet From The North Line and 550 Feet From The West Line of Section 21 Township 21-S Range 37-E NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 1135, Eunice, New Mexico 88231					
If well produces oil or liquids, give location of tanks. E	Unit 21	Sec. 21-S	Twp. 37-E	Rge. 37-E	Is gas actually connected? Yes	When

If this production is commingled with that from any other lease or pool, give commingling order number: -

IV. COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded October, 1947	Date Compl. Ready to Prod.	Total Depth 6639	P.B.T.D. 6064					
Elevations (DF, RKB, RT, GR, etc.) 3485 DF	Name of Producing Formation Blinebry	Top Oil/Gas Pay 5630	Tubing Depth 5731					
Perforations 5792-5911 selectively			Depth Casing Shoe 6639					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 17-1/2	CASING & TUBING SIZE 13-3/8	DEPTH SET 250		SACKS CEMENT 250				
11	8-5/8	2850		1200				
7-3/4	5-1/2	6639		700				
	2-3/8	5731						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-13-70	Date of Test 7-30-70	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 40-80	Casing Pressure 0 - Packer	Choke Size 48/64"
Actual Prod. During Test 52 barrels	Oil-Bbls. 38.25	Water-Bbls. 13.75	Gas-MCF 236

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ray L. Rutledge
(Signature)
District Engineer
(Title)
8-5-70
(Date)

OIL CONSERVATION COMMISSION

APPROVED **106** **1970**, 19
BY **Leslie A. Clements**
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.