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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										7. Unit Agreement Name	
1. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐										8. Farm or Lease Name Weatherly	
2. Name of Operator N. B. Hunt										9. Well No. 5	
3. Address of Operator Drawer 1350, Midland, Texas 79701										10. Field and Pool, or Wildcat Blinebry	
4. Location of Well UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 550 FEET FROM THE West LINE OF SEC. 21 TWP. 21-S RGE. 37-E NMPM										12. County Lea	
15. Date Spudded October, 1947		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, CR, etc.) 3485 DF		19. Elev. Casinghead 3477			
20. Total Depth 6639		21. Plug Back T.D. 6064		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools → Cable Tools					
24. Producing Interval(s), of this completion - Top, Bottom, Name 5630-5935' Blinebry										25. Was Directional Survey Made	
26. Type Electric and Other Logs Run Cement Bond Log										27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8		48		250		17-1/2		250 sx			
8-5/8		24		2850		11		1200 sx			
5-1/2		15.5		6639		7-3/4		700 sx			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-3/8		5731		5731							
31. Perforation Record (Interval, size and number) 5792-5911' 9 - 1/2" holes						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 5792-5911 AMOUNT AND KIND MATERIAL USED 8,000 gallons treated Frac Water with 2#/gallon 20-40 sand					
33. PRODUCTION											
Date First Production 7-13-70		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing			
Date of Test 7-30-70		Hours Tested 24		Choke Size 48/64"		Prod'n. For Test Period →		Oil - Bbl. 38.25		Gas - MCF 236	
								Water - Bbl. 13.75		Gas - Oil Ratio 6178	
Flow Tubing Press. 40-80		Casing Pressure 0 - Packer		Calculated 24-Hour Rate →		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.) 34.7°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By Ralph Nason	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED Ray E. Spaulding						TITLE District Engineer			DATE 8-5-70		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Silurian	T. Point Lookout	T. Elbert
T. Montoya	T. Mancos	T. McCracken
T. Simpson	T. Gallup	T. Ignacio Oizte
T. McKee	T. Base Greenhorn	T. Granite
T. Ellenburger	T. Dakota	T. Morrison
T. Gr. Wash	T. Todillo	T. Entrada
T. Granite	T. Delaware Sand	T. Bone Springs
T. Drinkard	6475	T. Abo
T. Tubb	T. Drinkard	T. Wolfcamp
T. Blinebry	5630	T. Penn.
T. Paddock	T. Glorieta	T. Cisco (Bough C)
T. San Andres	5150	
T. Grayburg	T. Queen	
T. 7 Rivers	3520	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
3520	3700	180	Queens				
5150	5400	250	Glorieta				
5630	5935	305	Blinebry				
6475	6636	161	Drinkard				

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OIL CONSERVATION DISTRICT
ALBUQUERQUE, N.M.
JAN 21 1960