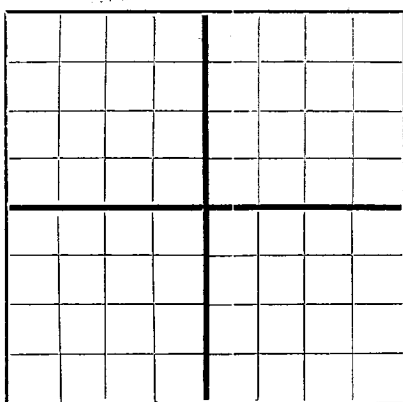


AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Trinity Drilling Company 1202 Kirby Building Dallas 1, Texas
Company or Operator Address
Mittie Leathery Well No. 5 in SW 1/4 of Sec. 21, T. 21-S
Lease
R. 37-E, N. M. P. M., Drinkard Field, Lea County.
Well is 1950 feet south of the North line and 550 feet east of the East line of Section 21.
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Mittie Leathery, Address Abilene, Texas
If Government land the permittee is Address
The Lessee is Trinity Drilling Company, Address 1202 Kirby Bldg. Dallas
Drilling commenced 10-26-1947 Drilling was completed 12-12-1947
Name of drilling contractor Trinity Drilling Company, Address
Elevation above sea level at top of casing 3435 feet.
The information given is to be kept confidential until Not confidential 19

OIL SANDS OR ZONES

No. 1, from 6584 to 6636 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13 3/8"	45	8	ygst.						Surface
8 5/8"	32	8	"	2850	Larkin				Salt
5 1/2"	17	8	"	6638	Hallibur.		6584	6594	Oil
							6600	6616	
							6626	6636	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13 3/8	250	250	Halliburton		
11	8 5/8	2850	1200	"		
7 3/4	5 1/2	6638	700	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
Perforated Lard Wells from 6584 - 6594 60 shots 6600-6616						
96 shots 66-26-6636; 60 shots.						
Washed with 500 Gallons 20% acid 12-12-47.						
Results of shooting or chemical treatment 30 Bls. per hour 66-1200 to 1						

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 6639 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 12-13-47, 19
The production of the first 24 hours was 60 barrels of fluid of which 100% was oil; %
emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

L. H. Love Driller C. C. Moon Driller
Ted Rirth Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15th

day of December, 1947

Notary Public

Hobbs, New Mexico December 15, 1947

Name M. A. Rush

Position Superintendent

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	45	45	Sand
45	145	100	Caliche and water sand
145	210	165	Red Bed
310	1235	925	Red Bed and shells
1235	1350	115	Anhydrite
1350	2835	1485	Salt and anhydrite
2835	6585	3749	Lime
6584	6639	55	Lime Saturated TOTAL DEPTH