Submit 3 Copies to Appropriate District Office

State of New Mexico Minerals and Natural Resources Department En

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NIA 88240

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION P.O. Box 2088

30-025-06724 Indicate Type of Lesse	
STATE	FEE X

DISTRICT II P.O. Drawer DD, Artesia, NM \$1210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410		30-025-06724 5. Indicate Type of Lesse STATE FEE 6. State Oil & Gas Lesse No.									
							-			Course LAC	
						SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"		7. Lease Name or Unit Agreement Name			
(FORM C-101) FOR SUCH PR	OPOSALS.)		Weather	ly Lease							
OL GAS	THERE			•							
2. Name of Operator			L Well No.								
Stephens & Johnson Operating Company 3. Address of Operator		6									
P. O. Box 2249, Wichita Falls, TX	76307-2249		9. Pool same or Wi Blinebry	ldes /Drinkard							
4. Well Location				,							
Unit Letter $F' : 1980$ Fost From The	North	Line and198	O Feet From 1	West	Line						
Section 21 Township 21S	Rang	■ 37E 1	MPM Lea	a	_						
	M (Show whether D	F. RKB, RT, GR, etc.)	MPM Lea		County (7/7/7/7/						
11. Check Appropriate Box	to Indicate N		=								
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:									
PERFORM REMEDIAL WORK PLUG AND ABJ	MOON .	REMEDIAL WORK		LTERING CASING							
TEMPORARILY ABANDON CHANGE PLAN		COMMENCE DRILLING	OPNS P	LUG AND ABANDO	WMENT [
PULL OR ALTER CASING	_	CASING TEST AND CE			**************************************						
				21.1	_						
OTHER:		OTHER:Perforate	additional i		ilate [
 Describe Proposed or Completed Operations (Clearly state all p. work) SEE RULE 110%. 	ertinent details, and	give pertinent dates, includ	ing estimated date of s	tarting any proposed							
4-1-97 MIRU, run cutrite mill and	drilled out	Model D packer	r @ 6200'. I	Perforated no	27.1						
Blinebry zones at 6182-98', 6172-70	6', 6018-32	', 5961-68', 59	952 - 56 ', 5934	4-46', 5930-3	32 ' ,						
5914-24'. POP.											
4-14-97 MIRU, TOH w/rods & tbg., re	ın RTTS pac	ker and RP. set	- BP 6130' ar	nd nacker at	59001						
acidized perfs. 5914-6077' w/3,500	gals. 15%	SC acid w/2000;	rock salt.	Moved packe	er to						
5411'. Frac perfs. 5596-6077' w/2	100 sx 20/6	40 sand in 90,0	000 gals. gel	lled KCL wate	er with						
20,000# rock salt in three stages. 2 3/8" tbg. & rods. POP.	TOH w/paci	ker, cleaned ou	it sand and i	retrieve BP,	run						
= 3/3											
I hereby certify that the information above is true and complete to the best of	my knowledge and bei	id.		-							
SIONATURE Tob Thur	TTTLE	Petroleum Eng	gineer	_ DATE6-4-97	7						
TYPEOR PROTINGE Bob Gilmore				(940) 7	723-216						
TITE OF STEEL STEE				TELEPHONE NO.							
(This space for State Use)): 17(2) 18 2		.ee .ee		e jeden Ari							
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