DISTRICT I DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II OIL CONSE					e of New Mexico nd Natural Resources Department RVATION DIVISION				Form C-104 Revised 1-1-89 See Instructions at Bottom of Pag		
	10			P.O	. Box 2088						
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8	7410				Mexico 87						
I.	RE	QUEST TO T	FOR A	LLOW	ABLE AND			N			
Operator STEPHENS & JOHNSO	N OPERAT						We	II API No.			
Address						·	30	-025- <i>O</i>	6724		
P. O. BOX 2249, W Reason(s) for Filing (Check proper	ICHITA F.	ALLS,	TX 763	07-22	49						
New Well	bat)	Chang	e in Transpo	offer of		ther (Please ex,	plain)				
Change in Operator XX	Oil		Dry Ga] Ei	fective	9/1/93				
If change of graming give some		head Gas	Conden]						
and address of previous operator	S & J OPI	RATIN	G COMPA	ANY, I	<u>. O. BOX</u>	2249, W	ICHITA	FALLS,	TX 763	07-2249	
II. DESCRIPTION OF WE	LL AND L	EASE									
WEATHERLY		Well N	io. Pool Na	Irial	ding Formation		Kind	of Lease	-	Lease No.	
Location	10			21111	<u> <u> </u></u>			, Federal or (F	**	NA	
Unit Letter	<u> </u>	80	Feet Fro	m The	<u>)orth</u> Li	e and336	19(81)	feet From The	East	- le) lin	
Section 21 Tow	<u>naship 2</u>	15	Range	37E				ver LIDIN 100		Line	
						MPM,	LEA			County	
II. DESIGNATION OF TR Name of Authorized Transporter of O		OF OF OF OF	OIL AND) NAT	JRAL GAS						
TEXAS-NEW MEXICO P		<u>CO</u> .			P. O. I	e address to w BOX 2528	hich approved	copy of this	form is to b	e seni)	
ame of Authorized Transporter of Co	aninghand Co.		or Dry G	ias 🛄	Address (Gin	e address to wi	hich approved	NM 88	5240		
TEXACO EXPLORATION & PRODUCTION					1.0.1	UUUC AU	TULSA,	proved copy of this form is to be sens) LSA, OK 74102			
e location of tanks.					Rge. is gas actually connected? When ? 7E yes					·	
this production is commingled with the COMPLETION DATA	hat from any o	her lease o	r pool, give	comming	ling order num		<u>L</u>				
CONTENTION DATA		Oil We							·		
Designate Type of Completion		i		s Well	New Well	Workover	Deepen	Plug Back	Same Res'	v Diff Res'v	
ate Spudded	Date Com	pl. Ready	to Prod.		Total Depth		L	P.B.T.D.			
ations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay						
riorations					Top Gloces Ley			Tubing Depth			
					<u> </u>			Depth Casin	g Shoe		
		UBING.	CASING	AND	CEMENTIN	C RECORT		Depth Casin	g Shoe		
HOLE SIZE	T CA:	UBING, SING & TI	CASINO) AND	CEMENTIN)				
HOLE SIZE		UBING, SING & TI	CASINO) AND E		G RECORI DEPTH SET)		g Shoe ACKS CEI	MENT	
HOLE SIZE	CA	UBING, SING & TI	CASING UBING SIZ	AND E)			MENT	
			UBING SIZ	E AND)			MENT	
TEST DATA AND REQUE	EST FOR A			E		DEPTH SET		S	ACKS CEI		
TEST DATA AND REQUE	EST FOR A	LLOW		E Ind must l	pe equal to or e	DEPTH SET	able for this	S depth or be fo	ACKS CEI		
TEST DATA AND REQUE L WELL (Test must be after e First New Oil Run To Tank	EST FOR A recovery of to Date of Tes	LLOW		E and must t	ve equal to or en	DEPTH SET	able for this	S depth or be fo	ACKS CEI		
TEST DATA AND REQUE L WELL (Test must be after e First New Oil Run To Tank gth of Test	EST FOR A	LLOW		E and must t	pe equal to or e	DEPTH SET	able for this o p. gas lift, etc	S depth or be fo	ACKS CEI		
TEST DATA AND REQUE L WELL (Test must be after e First New Oil Run To Tank gth of Test	EST FOR A recovery of to Date of Tes	LLOW		E	ve equal to or en	DEPTH SET	able for this a p, gas lift, etc	depth or be fa	ACKS CEI		
TEST DATA AND REQUE L WELL (Test must be after e First New Oil Run To Tank gth of Test ual Prod. During Test	EST FOR A recovery of too Date of Tes Tubing Pres	LLOW		E	be equal to or en Producing Meth Casing Pressure	DEPTH SET	able for this a p, gas lift, etc	depth or be fa	ACKS CEI		
TEST DATA AND REQUE L WELL (Test must be after e First New Oil Run To Tank gth of Test ual Prod. During Test AS WELL	CA EST FOR A recovery of too Date of Tes Tubing Pres Oil - Bbls.	LLOW LLOW al volume t sure		E	be equal to or e Producing Meth Casing Pressure Water - Bbls.	DEPTH SET	able for this a p, gas lift, etc	depth or be fa	ACKS CEI		
TEST DATA AND REQUE L WELL (Test must be after e First New Oil Run To Tank gth of Test ual Prod. During Test AS WELL uai Prod. Test - MCF/D	EST FOR A recovery of too Date of Tes Tubing Pres	LLOW LLOW al volume t sure		E	be equal to or en Producing Meth Casing Pressure	DEPTH SET	able for this of p. gas lift, etc	depth or be fa	ACKS CEI		
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TEST DATA AND REQUE L WELL (Test must be after e First New Oil Run To Tank gth of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D ng Method (pilot, back pr.)	CA EST FOR A recovery of to Date of Tes Tubing Press Oil - Bbls. Length of To Tubing Press	SING & TI LLOW / al volume t sure	UBING SIZ	E	be equal to or ex Producing Meth Casing Pressure Water - Bbis.	DEPTH SET	able for this o p, gas lift, etc	depth or be fa .) Choke Size Gas- MCF	ACKS CEI		
TEST DATA AND REQUE L WELL (Test must be after e First New Oil Run To Tank gth of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D ng Method (pulot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regul	CATE OF (LLOW / LLOW / Lai volume t sure sure comprise	JBING SIZ	E	be equal to or e Producing Meth Casing Pressure Water - Bbls. Bbls. Condensat	DEPTH SET	able for this of p. gas lift. etc	depth or be for .) Choke Size Gas- MCF Dravity of Con Shoke Size	ACKS CEI	urs.)	
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TRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deep ned well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells. MA 1

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. Separate Form C-104 must be filed for each pool in multiply completed wells.