Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobba, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Anesia, NM 88210 DISTRICT II	Energy, Minerals and OIL CONSER 0 P.	of New Mexico d Natural Resources Department RVATION DIVISION O. Box 2088 w Mexico 87504-2088	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87	REQUEST FOR ALLO	WABLE AND AUTHORIZAT	ION
I. Operator S & J OPERATING	TO TRANSPORT	OIL AND NATURAL GAS	Well API No.
Address	ICHITA FALLS, TX 76307-2		30-025-06724
Reason(s) for Filing (Check proper b	ox)	Other (Please explain)	
New Well Recompletion Change in Operator XXX If change of operator give name and address of previous operator N	Chauge in Transporter of Oil Dry Gas Casinghead Gau Condensate B Hunt c/o Premier Oper	EFFECTIVE 12	2/1/90 giving Tower, Dallas,TX 75
U. DESCRIPTION OF WE Lease Name Weatherly	LL AND LEASE	cluding Formation	Kind of Lease
Location Unit LetterF			State, Federal of Fee
	red from the	<u>N</u> Line and <u>+980</u>	_ Feet From The East Line
	nship 21S Range 37 ANSPORTER OF OIL AND NA		LEA County
Name of Authonzed Transporter of Oi TEXAS-NEW MEXICO P Name of Authorized Transporter of Ca TEXACO PRODUCING Well produces oil or liquids, ve location of tanks. this production is commingled with the	PIPELINE CO. singhead Gas S or Dry Gas S INC Unit Sec. Twp. R	P O BOX 2528, HOBBS Address (Give address to which appr P O BOX 3000, Tulsa ge. Is gas actually connected?	roved copy of this form is to be sent)
E COM LETION DATA			
Designate Type of Completio	Oil Vell Gas Well On - (X) Date Compl. Ready to Prod.	New Well Workover Deep	
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	P.B.T.D.
rionations			Tubing Depth
			Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
TECTINATIA			
TEST DATA AND REQUE L WELL (Test must be after e First New Oil Run To Tank	ST FOR ALLOWABLE recovery of total volun e of load oil and mu Date of Test	st be equal to or exceed top allowable for Producing Method (Flow, pump, gas lij	this depth or be for full 24 hours.) f, etc.)
gth of Test	Tubing Pressure	Casing Pressure	Choke Size
al Prod. During lest	Oil - Bbls.	Water - Bbis.	Gas- MCF
S WELL			
ual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
ng Method (puot, back pr.)	Tubing Pressure (Shiu-in)	Casing Pressure (Shut-in)	Choke Size
nereby certily that the rules and regulation have been complied with and it	that the information all is a	OIL CONSERV	ATION DIVISION
true and complete to the best of my k	mowledge and belief.	Date Approved	
ignature S & J OPERATING COM rimled Name by: DeWayne Tr	1PANY Petroleum Enginee	By	

2) All sections of this form must be filled out for allowable on new and recompleted wells.
(1) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
(4) Separate Form C-104 must be filed for each pool in multiply completed wells.