Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	Energy, Minerals and	of New Mexico Natural Resources Department	Form C-104 Revised 1-1-89 See Instructions
DISTRICT II P.O. Drawer DD, Artesia, NM 882	OIL CONSER	VATION DIVISION D. Box 2088	at Bottom of Page
DISTRICT III	Santa Fe, Nev	v Mexico 87504-2088	
1000 Rio Brazos Rd., Aztec, NM 8	7410 REQUEST FOR ALLOW	VABLE AND AUTHORIZAT	
I. Operator	TOTIANSPORT	OIL AND NATURAL GAS	
S & J OPERATING	COMPANY		Well API No.
Address P O BOX 2249, W	ICHITA FALLS, 'X 76307-2	2.40	
Reason(s) for Filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil [_] Dry Gas Casinghead Gas [] Condensate	EFF <b>E</b> CTIVE ]	12/1/90
( abaaaa )		ating Co 4500 mbashs	giving Tower, Dallas,TX 7
I. DESCRIPTION OF WE	TLL AND LEASE	Tranks	glving Tower, Dallas,TX 7
Lease Name	Well N x Pool Name, In	luding Formation	Kind of Lease No.
Weatherly Location	6 Blinebr	су	State, Federal or Fee
Unit LetterF		N Line and 1980	Sec
Service 21 m			Feet From The East Lin
Section 21 Tow	wnship 21S Range 37	E, NMPM,	LEA County
I. DESIGNATION OF TH	ANSPORTER OF OIL AND NA		
ame of Authorized Transporter of ( TEXAS-NEW MEXICO			proved copy of this form is to be sent)
ame of Authorized Transporter of C	Lasinghead Gas S or Dry Gas	Address (Give address to which app	S, NM 88240 proved copy of this form is to be sent)
TEXACO PRODUCIN well produces oil or liquida,		<u>P O Box 3000, Tulsa</u>	
e location of tanks.			When ?
Designate Type of Complete	Oil We I Gas Well	New Well Workover Dee	
	Date Compl. Ready o Prod.	Total Depth	pen   Plug Back   Same Res'v   Diff Res'v
ate Spudded	Date Compl. Ready o Prod.	Total Depth	pen Plug Back Same Res'v Diff Res'v P.B.T.D.
ale Spudded evaluons (DF, RKB, RT, GR, etc.)			
evations (DF, RKB, RT, GR, etc.)	Date Compl. Ready o Prod.	Total Depth	P.B.T.D.
ale Spudded evaluons (DF, RKB, RT, GR, etc.)	Date Compl. Ready o Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
ate Spudded evations (DF, RKB, RT, GR, etc.)	Date Compl. Ready o Prod. Name of Producing Formation	Total Depth	P.B.T.D. Tubing Depth Depth Casing Shoe
ale Spudded evations (DF, RKB, RT, GR, etc.) Morations	Date Compl. Ready o Prod. Name of Producing Formation TUBING CASING AN	Total Depth Top Oil/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth
ale Spudded evations (DF, RKB, RT, GR, etc.) Morations	Date Compl. Ready o Prod. Name of Producing Formation TUBING CASING AN	Total Depth Top Oil/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
He Spudded Evaluons (DF, RKB, RT, GR, etc.) Morations HOLE SIZE	Date Compl. Ready o Prod.       Name of Producing I ormation       TUBING CASING AN       CASING & T       JBING SIZE	Total Depth Top Oil/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
ALE Spudded evaluons (DF, RKB, RT, GR, etc.) forations HOLE SIZE TEST DATA AND REQU	Date Compl. Ready o Prod.           Name of Producing Formation           TUBING           CASING & T           JBING SIZE	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
He Spudded Evaluons (DF, RKB, RT, GR, etc.) forations HOLE SIZE TEST DATA AND REQU	Date Compl. Ready o Prod.       Name of Producing I ormation       TUBING CASING AN       CASING & T       JBING SIZE	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT 
He Spudded Evaluons (DF, RKB, RT, GR, etc.) Forations HOLE SIZE TEST DATA AND REQU L WELL (Test must be after First New Oil Run To Tank	Date Compl. Ready o Prod.          Name of Producing Formation         TUBING         CASING & T         JBING SIZE         JEST FOR ALLOW ABLE         er recovery of total volume of load oil and mu         Date of Test	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET St be equal to or exceed top allowable fo Producing Method (Flow, purp, gas of	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT P.B.T.D. Depth or be for full 24 hours.) If this depth or be for full 24 hours.)
He Spudded evaluons (DF, RKB, RT, GR, etc.) forations HOLE SIZE TEST DATA AND REQU L WELL (Test must be afti e First New Oil Run To Tank gth of Test	Date Compl. Ready o Prod.         Name of Producing Formation         TUBING CASING AN         CASING & T JBING SIZE         JEST FOR ALLOW ABLE         er recovery of total volume of load oil and mu	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT 
He Spudded Evaluons (DF, RKB, RT, GR, etc.) forations HOLE SIZE TEST DATA AND REQU L WELL (Test must be afti e First New Oil Run To Tank gth of Test	Date Compl. Ready o Prod.          Name of Producing Formation         TUBING         CASING & T         JBING SIZE         JEST FOR ALLOW ABLE         er recovery of total volume of load oil and mu         Date of Test	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET St be equal to or exceed top allowable fo Producing Method (Flow, purp, gas of	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT P.B.T.D. Depth or be for full 24 hours.) If this depth or be for full 24 hours.)
He Spudded Evations (DF, RKB, RT, GR, etc.) Forations HOLE SIZE TEST DATA AND REQU L WELL (Test must be afti e First New Oil Run To Tank gth of Test ual Prod. During Test	Date Compl. Ready o Prod.          Name of Producing I ormation         TUBING CASING AN         CASING & T JBING SIZE         JEST FOR ALLOW ABLE         er recovery of total volume of load oil and mu         Date of Test         Tubing Pressure	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET St be equal to or exceed top allowable for Producing Method (Flow, purp, gas of Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT r this depth or be for full 24 hours.) life, etc.) Choke Size
He Spudded Evaluons (DF, RKB, RT, GR, etc.) Forations HOLE SIZE TEST DATA AND REQU L WELL (Test must be after the First New Oil Run To Tank gth of Test and Prod. During Test	Date Compl. Ready o Prod.          Name of Producing Formation         TUBING CASING AN         CASING & T         JBING SIZE         JEST FOR ALLOW ABLE         er recovery of total volume of load oil and mu         Date of Test         Tubing Pressure         Oil - Bbls.	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET SI be equal to or exceed top allowable for Producing Method (Flow, purp, gas of Casing Pressure Water - Bbis.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT P.B.T.D. Depth Casing Shoe SACKS CEMENT Choke Size Gas- MCF
He Spudded Evaluons (DF, RKB, RT, GR, etc.) forations HOLE SIZE TEST DATA AND REQU L WELL (Test must be after e First New Oil Run To Tank gth of Test ual Prod. During Test LS WELL ual Prod. Test - MCF/D	Date Compl. Ready o Prod.          Name of Producing I ormation         TUBING CASING AN         CASING & T JBING SIZE         JEST FOR ALLOW ABLE         er recovery of total volume of load oil and mu         Date of Test         Tubing Pressure         Oil - Bbls.	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET St be equal to or exceed top allowable for Producing Method (Flow, purp, gas of Casing Pressure Water - Bbis. Bbis. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT r this depth or be for full 24 hours.) life, etc.) Choke Size
He Spudded Evaluons (DF, RKB, RT, GR, etc.) forations HOLE SIZE TEST DATA AND REQU L WELL (Test must be after e First New Oil Run To Tank gth of Test ual Prod. During Test LS WELL ual Prod. Test - MCF/D	Date Compl. Ready o Prod.          Name of Producing Formation         TUBING CASING AN         CASING & T         JBING SIZE         JEST FOR ALLOW ABLE         er recovery of total volume of load oil and mu         Date of Test         Tubing Pressure         Oil - Bbls.	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET SI be equal to or exceed top allowable for Producing Method (Flow, purp, gas of Casing Pressure Water - Bbis.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT P.B.T.D. Depth Casing Shoe SACKS CEMENT Choke Size Gas- MCF
He Spudded Evaluons (DF, RKB, RT, GR, etc.) forations HOLE SIZE TEST DATA AND REQU L WELL (Test must be after e First New Oil Run To Tank gth of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D ng Method (pulot, back pr.)	Date Compl. Ready o Prod.         Name of Producing Formation         TUBING CASING AN         CASING & T JBING SIZE         VEST FOR ALLOW ABLE         er recovery of total volume of load oil and mu         Date of Test         Tubing Pressure         Oil - Bbls.         Length of Test         Tubing Pressure (Shut in)	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET St be equal to or exceed top allowable for Producing Method (Flow, purp, gas of Casing Pressure Water - Bbis. Bbis. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT If this depth or be for full 24 hours.) If etc.) Choke Size Gas- MCF Gravity of Condensate
He Spudded Evations (DF, RKB, RT, GR, etc.) forations HOLE SIZE TEST DATA AND REQU L WELL (Test must be after e First New Oil Run To Tank gth of Test ual Prod. During Test LS WELL ual Prod. Test - MCF/D ng Method (puot, back pr.) OPERATOR CERTIFI hereby certify that the rules and res	Date Compl. Ready o Prod.         Name of Producing Formation         TUBING CASING AN         CASING & T JBING SIZE         IEST FOR ALLOW ABLE         er recovery of total volume of load oil and mu         Date of Test         Tubing Pressure         Oil - Bbls.         Length of Test         Tubing Pressure (Shut in)         CATE OF COMPLIANCE         ruistions of the Oil Consent ation	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET St be equal to or exceed top allowable for Producing Method (Flow, pump, gas Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  r this depth or be for full 24 hours.)  Iff. etc.)  Choke Size  Gas- MCF  Gravity of Condensate  Choke Size
He Spudded Evaluons (DF, RKB, RT, GR, etc.) forations HOLE SIZE TEST DATA AND REQU L WELL (Test must be after e First New Oil Run To Tank gth of Test all Prod. During Test SWELL all Prod. During Test SWELL all Prod. Test - MCF/D ng Method (pulot, back pr.) OPERATOR CERTIFI hereby certify that the rules and reg ivision have been complied with an	Date Compl. Ready o Prod.         Name of Producing Formation         TUBING CASING AN         CASING & T JBING SIZE         IEST FOR ALLOW ABLE         er recovery of total volume of load oil and mu         Date of Test         Tubing Pressure         Oil - Bbls.         Length of Test         Tubing Pressure (Shut in)         CATE OF COMPLIANCE         putations of the Oil Conservation         at the information give a showe	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET St be equal to or exceed top allowable for Producing Method (Flow, pump, gas Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	P.B.T.D.  P.B.T.D.  Tubing Depth Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  Choke Size  Gas- MCF  Gravity of Condensate  Choke Size  VATION DIVISION
Ale Spudded Evations (DF, RKB, RT, GR, etc.) forations HOLE SIZE TEST DATA AND REQU L WELL (Test must be after a First New Oil Run To Tank gth of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D ing Method (puot, back pr.) OPERATOR CERTIFI hereby certify that the rules and reg Division have been complied with an	Date Compl. Ready o Prod.         Name of Producing Formation         TUBING CASING AN         CASING & T JBING SIZE         IEST FOR ALLOW ABLE         er recovery of total volume of load oil and mu         Date of Test         Tubing Pressure         Oil - Bbls.         Length of Test         Tubing Pressure (Shut in)         CATE OF COMPLIANCE         putations of the Oil Conservation         at the information give a showe	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET St be equal to or exceed top allowable for Producing Method (Flow, pump, gas Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  r this depth or be for full 24 hours.)  Iff. etc.)  Choke Size  Gas- MCF  Gravity of Condensate  Choke Size
He Spudded Evations (DF, RKB, RT, GR, etc.) forations HOLE SIZE TEST DATA AND REQU L WELL (Test must be after e First New Oil Run To Tank gth of Test ual Prod. During Test AS WELL ual Prod. During Test AS WELL ual Prod. Test - MCF/D ng Method (putor, back pr.) OPERATOR CERTIFI hereby certify that the rules and reg bitision have been complied with ar is true and complete to the best of m	Date Compl. Ready o Prod.         Name of Producing Formation         TUBING CASING AN         CASING & T JBING SIZE         IEST FOR ALLOW ABLE         er recovery of total volume of load oil and mu         Date of Test         Tubing Pressure         Oil - Bbls.         Length of Test         Tubing Pressure (Shut in)         CATE OF COMPLIANCE         putations of the Oil Conservation         at the information give a showe	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET St be equal to or exceed top allowable fo Producing Method (Flow, pump, gas Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER Date Approved	P.B.T.D.  Tubing Depth Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  Choke Size  Gas- MCF  Gravity of Condensate  Choke Size  VATION DIVISION
Ale Spudded evations (DF, RKB, RT, GR, etc.) forations HOLE SIZE TEST DATA AND REQU L WELL (Test must be after a First New Oil Run To Tank igth of Test ual Prod. During Test AS WELL ual Prod. During Test AS WELL ual Prod. Test - MCF/D ing Method (puot, back pr.) OPERATOR CERTIFI hereby certify that the rules and reg Division have been complied with ar a true and complete to the best of m ingMature	Date Compl. Ready o Prod.         Name of Producing I ormation         TUBING CASING AN         CASING & T JBING SIZE         VEST FOR ALLOW ABLE         er recovery of total volume of load oil and mu         Date of Test         Tubing Pressure         Oil - Bbls.         Length of Test         Tubing Pressure (Shut in)         CATE OF COMP LIANCE         guiations of the Oil Consert ation         ad that the information give a above y knowledge and belief.	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET St be equal to or exceed top allowable fo Producing Method (Flow, purp, gas Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER Date Approved By	P.B.T.D.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  Choke Size  Gas- MCF  Gravity of Condensate  Choke Size  VATION DIVISION
Ale Spudded evations (DF, RKB, RT, GR, etc.) forations HOLE SIZE TEST DATA AND REQU L WELL (Test must be after a First New Oil Run To Tank igth of Test ual Prod. During Test AS WELL ual Prod. During Test AS WELL ual Prod. Test - MCF/D ing Method (puot, back pr.) OPERATOR CERTIFI hereby certify that the rules and reg Division have been complied with ar is true and complete to the best of m ingthature S & J OPERATING C Tinted Name by: DeWayne	Date Compl. Ready o Prod.         Name of Producing Formation         TUBING CASING AN         CASING & T JBING SIZE         JEST FOR ALLOW ABLE         er recovery of total volume of load oil and mu         Date of Test         Tubing Pressure         Oil - Bbls.         Length of Test         Tubing Pressure (Shut in)         CATE OF COMPLIANCE         guiations of the Oil Conservation         at the information give a above         y knowledge and belief.         OMPANY_Petroleum Engineer         OMPANY_Petroleum Engineer	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET St be equal to or exceed top allowable fo Producing Method (Flow, purp, gas Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER Date Approved By	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Choke Size Gas- MCF Gravity of Condensate Choke Size VATION DIVISION
He Spudded Evaluons (DF, RKB, RT, GR, etc.) forations HOLE SIZE TEST DATA AND REQU L WELL (Test must be after a First New Oil Run To Tank gth of Test all Prod. During Test AS WELL all Prod. During Test AS WELL all Prod. Test - MCF/D ng Method (pulot, back pr.) OPERATOR CERTIFI hereby certify that the rules and reg hivision have been complied with ar true and complete to the best of m S & J OPERATING C	Date Compl. Ready o Prod.         Name of Producing Formation         TUBING CASING AN         CASING & T JBING SIZE         VEST FOR ALLOW ABLE         er recovery of total volume of load oil and mu         Date of Test         Tubing Pressure         Oil - Bbls.         CATE OF COMP LIANCE         guiations of the Oil Conservation         at that the information give a above y knowledge and belief.         OMPANY	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET St be equal to or exceed top allowable fo Producing Method (Flow, purp, gas Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER Date Approved By	P.B.T.D.  Tubing Depth Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  Choke Size  Gas- MCF  Gravity of Condensate  Choke Size  VATION DIVISION

ly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance a) Requestion anowable for newly while or deepened wen must be accompanied by tabulation or deviation tests taken in a with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
(1) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.