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LAND OFFICE	
OPERATOR	

O CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator N. B. Hunt	8. Farm or Lease Name Weatherly
3. Address of Operator 406 N. Big Spring, Midland, Texas 79701	9. Well No. 6
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>3300</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard & Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3466' D.F.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI & RU Completion Rig (2/21/85)
2. POOH Laying Down 176 Jts. 2-3/8" Tubing (Short String) Release Model "J" Packer & Pulled Out of Model "D" Packer Set @ 6200'. POOH w/197 Jts. 2-3/8" Tubing. Lay Down Dual Packer.
3. TIH w/197 Jts. of 2-3/8" Tubing. Set Perforated Sub & Seating Nipple 10 Jts. Above Packer @ 6200'. PU (1) 6' Sub & (1) 4' Sub. Stung into Packer.
4. Released Completion Rig 2/23/85.
5. Producing Blinebry & Drinkard. Commingled Downhole w/one String of Tubing. Permit #OHC - 399
6. Swabbed Well. Will Potential After Installing Pumping Unit.
7. Well Currently Producing 125 MCFGD With No Fluid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Thomas Rogers</u>	TITLE <u>Assistant Dist. Superintendent</u>	DATE <u>3/1/85</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>MAR - 5 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR - 4 1985

O.C.D.
HOBBS OFFICE