

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name

8. Farm or Lease Name
Weatherly
9. Well No.
6
10. Field and Pool, or Wildcat
Drinkard & Blinebry
12. County
Lea

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
N. B. Hunt
3. Address of Operator
406 N. Big Spring, Midland, Texas 79701
4. Location of Well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 3300 FEET FROM
THE East LINE, SECTION 21 TOWNSHIP 21S RANGE 37E N.M.P.M.
15. Elevation (Show whether DF, RT, CR, etc.)
3456' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☒ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ CHANGE PLANS ☐ CASING TEST AND CEMENT JOBS ☐
OTHER ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU Completion Rig on 4/27/84.
2. Mill packer at 6417. Pushed packer down hole to 6575'.
3. Ran Schlumberger CNL and TD Logs from 6575' to 5100'.
4. Perforated Blinebry Formation 5596 to 6040 (Selective) & Drinkard Formation 6225 to 6505 (Selective).
5. Acidized previously perforated Drinkard zone (6475'-6612') w/3000 gals 15% acid.
6. Attempted to acidized new Drinkard perforations. Communication existed between old and new perforated intervals.
7. Set cement retainer at 6300'. Squeezed w/50 Sx Thixoment and 75 Sx C1 "H". Re-squeezed w/100 Sx C1 "C".
8. Drilled retainer and cement to 6450' (New PBTD).
9. Perforated Drinkard zone 6342'-6350'; 6305'-6417'; 6323'-6328'.
10. Acidized Drinkard Formation w/4000 gals 15% HCL. Fractured Drinkard w/26,000 gals, 14,000# 100 mesh sand and 42,000# 20/40 sd.
11. Attempted to acidized Blinebry Formation (6077'-6040'). Formation would not break.
12. Acidized Blinebry perms (5995-5748) w/1500 gals 15% HCL.
13. Fractured Blinebry perms (5995-5748) w/13,350 gals + 13,350# 20/40 sand.
14. Set Baker Model "D" Packer at 6200'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas Rogers TITLE Petroleum Engineer DATE 6/6/84
Eddie W. Seay
APPROVED BY Oil & Gas Inspector TITLE Oil & Gas Inspector DATE JUN 7 1984
CONDITIONS OF APPROVAL, IF ANY: