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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No. ---
2. Name of Operator N. B. Hunt		7. Unit Agreement Name ---
3. Address of Operator 406 N. Big Spring, Midland, Texas 79701		8. Farm or Lease Name Weatherly
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 3300 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 21S RANGE 37E NMPM.		9. Well No. 6
15. Elevation (Show whether DF, RT, GR, etc.) 3466' DF		10. Field and Pool, or Wildcat Drinkard & Blinebry
12. County Lea		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

15. Ran Baker Model "J" Dual Packer and set at 5541'. Dually completed well w/2 strings of 2-3/8 tubing (5/21/84).
16. Swabbed Drinkard & Blinebry Formations to recover load water.
17. Potentialized Drinkard Formation (5/31/84).
18. Blinebry currently shut-in for pressure build-up test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Thomas Rogers</u> Eddie W. Seay Oil & Gas Inspector	TITLE <u>Petroleum Engineer</u> DATE <u>6/6/84</u>
APPROVED BY <u>Oil & Gas Inspector</u> CONDITIONS OF APPROVAL, IF ANY:	DATE <u>JUN 7 1984</u>