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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT C-101 FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease</p> <p>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator</p> <p>N. B. Hunt</p>		<p>8. Farm or Lease Name</p> <p>Weatherly</p>
<p>3. Address of Operator</p> <p>1021 Western United Life Building Midland, Texas 79701</p>		<p>9. Well No.</p> <p>6</p>
<p>4. Location of Well</p> <p>UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.</p>		<p>10. Field and Pool, or Wildcat</p> <p>Eunice Blinebry Oil Eunice Drinkard Oil</p>
<p>11. Elevation (Show whether DF, RT, GR, etc.)</p> <p>3466 DF</p>		<p>12. County</p> <p>Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A packer leakage test indicated communication between the Blinebry and Drinkard zones. The dual strings of tbg. were pulled 7-5-77. Several badly corroded tbg. collars were found between the two packers and were suspected to be the cause of the leak. The tbg. was tested in the hole and all equipment was replaced as before with the Model "D" packer at 6410' and Model "J" packer at 5470'. Both zones were swabbed to flowing. A packer leakage test is being run now and will be forth coming.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Tom [Signature] TITLE District Superintendent DATE 7-29-77

APPROVED BY: _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

RECEIVED

JUN 1 1977

OIL CONSERVATION COMMITTEE
HOBBS, N. M.