

OIL CONSERVATION COMMISSION		MIDLAND-SUO OIL CONSERVATION COMMISSION		Form C-104 Superseding Old C-104 and C-111 Effective 1-1-65	
SALESLER		REQUEST FOR ALLOWABLE			
TITLE		AND			
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER		OIL GAS			
OPERATOR					
PRODUCTION OFFICE					

Operator	
N. B. Hunt	
Address	
1021 Western United Life Bldg.; Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter oil ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	
Operator change of address.	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE				
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Weatherly	6	Blinebry Pool (Blinebry Form)	State, Federal or Fee Fee	
Location				
Unit Letter	F	1980 Feet From The North Line and 3300 Feet From The East		
Line of Section	21	Township 21-S	Range 37-E	County Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		
Texas-New Mexico Pipe Line Company		P. O. Box 1510; Midland, Texas 79701		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)		
Skelly Oil Company		P. O. Box 1135; Eunice, New Mexico 88231		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	C	21	21-S	37-E
Is gas actually connected?		When		
Yes				

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA				
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well
X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
4-1-48	5-28-48	6620'	6620'	
Elevations (D.F., R.K.B., RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3466 DF	Blinebry	5588'	5473'	
Perforations			Depth Casing Shoe	
5810, 5816, 5826, 5835, 5844, 5862, 5883'			6620	

TUBING, CASING, AND CEMENTING RECORD			
POLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/4"	13-3/8"	200'	125
12"	9-5/8"	2724'	1200
8-3/4"	7"	6620'	700

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks		Date of Test	
10-3-65		1-13-66	
Length of Test		Producing Method (Flow, pump, gas lift, etc.)	
24 hrs		Flow	
Actual Prod. During Test		Casing Pressure	Choke Size
300		50#	20/64"
		Water-Bbls.	Gas-MCF
		1	214

GAS WELL			
Actual Prod. Test-MCF/D		Length of Test	
Testing Method (flow, back pr.)		Tubing Pressure (Shut-in)	
		Casing Pressure (Shut-in)	
		Choke Size	

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19 _____	
Robert W. Dodd (Signature)		BY _____	
Division Engineer		TITLE _____	
July 19, 1977 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of ownership.	