NO. OF COPIES RECEIVED							
DISTPBUTION		CONSERVATION COMMISS.	Form C-104				
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-				
FILE		AND					
LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATINGAL SAS						
IRANSPORTER OIL	 	-	* * <i>?</i> ? / ! / ' /5				
GAS							
OPERATOR							
PRORATION OFFICE							
N. B. Hunt							
Address Drawer 1350, Midland,	Texas						
Reason(s) for filing (Check proper bi		Other (Please explain)					
New Well	Change in Transporter of:						
Recompletion	Cil Dry Go	as					
Change in Ownership	Casinghead Gas Conde	nsate					
If change of ownership give name and address of previous owner							
. DESCRIPTION OF WELL ANI							
Lease Name		ime, Including Formation	Kind of Lease State, Federal or Fee				
Weatherly	6 Bline	ebry Pool Blineary form					
	980 Feet From The North Lir	3300	- The Root				
Unit Letter;	reet from the NOT CI Li	reet ro.	m ine Last				
Line of Section 21 T	ownship 21-S Range	37-Е , ММРМ, ГНО	County				
		SKEI	CUITVE JANUARY 31, 1977,				
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which T	LY OIL COMPANY MERGED				
Texas-New Mexico P.L.	Co.	Address (Give address to which upper GEALTY OF TO MERCED Box 1510, Midland, Texas					
Name of Authorized Transporter of C Skelly Oil Co.	Casinghead Gas 🗶 or Dry Gas 🔄	Address (Give address to which approved copy of this form is to be sent) Box 1135, Eunice, New Mexico					
If well produces cil or liquids,	Unit Sec. Pwp, Rge.		When				
give location of tanks.	С 21 21-S 37-Е	Yes					
If this production is commingled v	with that from any other lease or pool,	give commingling order number:	ending				
. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'				
Designate Type of Complet	$\operatorname{ion} = (\mathbf{X})$	X	X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
4-1-48		6620	Same				
	Name of Producing Formation		Tubing Depth				
3466 DF	Blinebry	5588	5473 Depth Casing Shoe				
	835, 5844, 5862, 5883						
5010, 5010, 5020, 5		D CEMENTING RECORD	6620				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
17 1/4	13 3/8	200	125				
12	9 5/8	2724	1200				
8 3/4	77	6620	700				
TEST DATA AND REQUEST !	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top all				
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift etc.)				
10-3-65 Length of Test	1-13-65 Tubing Pressure	Flow Casing Pressure	Choke Size				
24 hours	175						
Actual Prod. During Test	Oil-Bbis.	Yater-Bbls,	Gas-MCF				
300	299	1	214				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate/MMCF	Gravity of Condensate				
Actual Float, Test-WCF/D		Thus, Condensate/ MMCL	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size				
		1					
OF DITIFICATE OF COMPLEX		IL OIL CONSERV	ATION COMMISSION				
CERTIFICATE OF COMPLIA!	NCE	OIE CONSERV					
			19				
I hereby certify that the rules and Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED					
I hereby certify that the rules and Commission have been complied		APPROVED	, 19				
I hereby certify that the rules and Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED					
Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED					

.....

(Signature)

District Engineer

(Title) November 2, 1965

(Date)

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEV IXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

	All dista	nces must be from the out	er boundaries of	the Section.			
Operator N. B. Hunt		Lease Mit	tie Weathe	rly Nov 8	Well No.		
Unit Letter Sect	ion Township 21 21-	S Rang	^{re} 7−E	County Lea	25 11 -65		
Actual Footage Location	of Well: t from the North	Line and 3300		Fact			
Ground Level Elev:	Producing Formation	line and SJ00 Pool	feet	from the East	line Dedicated Acreage:		
	Blinebry		nebry		40 Acres		
 If more than on interest and roy If more than on 	yalty). Not applie e lease of different ow	to the well, outline cable. nership is dedicated	each and iden	ntify the ownership	the plat below. thereof (both as to working of all owners been consoli-		
dated by communitization, unitization, force-pooling. etc?							
If answer is "r this form if nec No allowable w	no," list the owners and essary.) ill be assigned to the w	l tract descriptions v ell until all interesta	which have ac 	tually been consoli 	dated. (Use reverse side of ommunitization, unitization, en approved by the Commis-		
		······	i i		CERTIFICATION		
				tained	y certify that the information con- herein is true and complete to the my knowledge and belief.		
			 	Position Dist	Cushiss rict Engineer		
				N. B Date	. Hunt Mber 2, 1965		
				shown o notes o under m is true	y certify that the well location on this plat was plotted from field f octual surveys made by me or y supervision, and that the same and correct to the best of my lge and belief.		
					eyed I Professional Engineer nd Surveyor		
0 330 660 190 1	320 1650 1980 2310 2640	2000 1500	1000 500	Certificate	≥ No.		