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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

Nov 8 1 28 PM '65

5. Indicate type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>N. B. Hunt</b>		8. Farm or Lease Name <b>Mittie Weatherly</b>
3. Address of Operator <b>Drawer 1350, Midland, Texas</b>		9. Well No. <b>6</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>3300</b> FEET FROM THE <b>East</b> LINE, SECTION <b>21</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Blinebry</b>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Dual completed with Drinkard Zone</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was originally completed in Drinkard through perforations at 6588-6612'. Following work was performed:

1. Treated Drinkard perforations with 5800 gals. lease oil and 5800# sand.
2. Perforated Blinebry oil zone @ 5810-5883'.
3. Treated Blinebry perforations with 15,000 gals. lease oil and 15,000# sand.
4. Set a Baker Model D permanent packer @ 6410'.
5. Completed well with two strings 2" tubing with Baker Model J dual packer @ 5473'.
6. Conducted packer leakage test.
7. Tested Drinkard zone for 17 BOD with GOR of 18,570 SCF/bbls. FTP 100 psi.
8. Tested Blinebry zone for 300 BOD with GOR of 716 SCF/bbls. FTP 300 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *F. A. Curbin* TITLE District Engineer DATE November 2, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: