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NEW MEXICO OIL CONSERVATION COMMISSION

Aug 21 11 35 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name <b>Mittie Weatherly</b>	
9. Well No. <b>6</b>	
10. Field and Pool, or Wildcat <b>Drinkard</b>	
12. County <b>Lea</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>N. B. Hunt</b>
3. Address of Operator <b>Drawer 1350, Midland, Texas</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>3300</b> FEET FROM THE <b>East</b> LINE, SECTION <b>21</b> TOWNSHIP <b>21 S</b> RANGE <b>37 E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Test Blinbry oil interval</b> <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operator proposes to commence a workover on the subject well on or about September 6, 1965. Workover will include:

1. Treat present Drinkard perforations @ 6588-6612 w/10,000 gallons lease oil and 10,000# sand.
2. Perforate Blinbry oil zone @ 5810-5883'.
3. Stimulate Blinbry oil interval with 15,000 gallons lease oil and 15,000# sand. Test and evaluate for possible dual completion.
4. If dual completion is feasible, a permanent packer will be set @ 6410' and a dual retrievable packer will be set @ 5600'. Two strings of 2" tubing will be utilized in dual completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>PA Curless</i></u>	TITLE <b>District Engineer</b>	DATE <b>8-23-65</b>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		