



HOBBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Trinity Drilling Company, 1202 Kirby Building, Dallas, Texas  
Mittie Weatherly, Well No. 6, in SPNW of Sec. 21, T. 21-S  
R. 37-E, N. M. P. M., Drinkard, Field, East West Lea County.  
Well is 1980 feet south of the North line and 1980 feet west of the East line of Section 21  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is Mittie Weatherly, Address Abilene, Texas  
If Government land the permittee is, Address  
The Lessee is Trinity Drilling Company, Address Dallas, Texas  
Drilling commenced 4-2-48, 19. Drilling was completed 5-14-48  
Name of drilling contractor Trinity Drilling Company, Address Dallas, Texas  
Elevation above sea level at top of casing 3455 feet.  
The information given is to be kept confidential until Not confidential 19.

## OIL SANDS OR ZONES

No. 1, from 6574 to 6612 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13 3/8	54	8	ygst		Halliburton				
9 5/8	36	8	"						
7	23	8	"	6620			6588	6612	

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8			Halliburton		
12 1/4	9 5/8		1200			
8 3/4	7"	6620	700			

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters — Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
Perforated Lane Wells from 6588 to 6612 with 144 shots.						

Results of shooting or chemical treatment Tested 11 Bbls. per hour GOR 923 to 1

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing 5-25-48, 19.  
The production of the first 24 hours was 264 barrels of fluid of which 100% was oil; %  
emulsion; % water; and % sediment. Gravity, Be.  
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in.

## EMPLOYEES

L. M. Lover, Driller G. B. Box, Driller  
F. M. Sterling, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 27th

day of May, 1948

Notary Public

Hobbs, New Mexico May 27, 1948

Name M. A. Rush

Position Superintendent

Representing Trinity Drilling Company

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	35	35	Sand
35	135	100	Caliche,
135	300	165	Red Bed
300	1225	925	Red Bed & Shells
1225	1340	115	Anhydrite
1340	2855	1485	Salt Anhydrite
2855	6574	3749	Lime
6574	6621	137	Kime Saturated
	6621		T. D.