

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06725
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>7. Lease Name or Unit Agreement Name  Weatherly Lease</p>	
<p>1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p>		<p>8. Well No. 7</p>	
<p>2. Name of Operator Stephens &amp; Johnson Operating Co.</p>		<p>9. Pool name or Wildcat Drinkard/Tubbs Prorated</p>	
<p>3. Address of Operator P. O. Box 2249, Wichita Falls, TX 76307-2249</p>			
<p>4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County</p>			
<p>10. Elevation (Show whether DF, RKB, RT, GR, etc.)</p>			

<p>11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data</p>			
<p><b>NOTICE OF INTENTION TO:</b></p>		<p><b>SUBSEQUENT REPORT OF:</b></p>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Stimulate Tubbs zone & install Pumping equipment <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-11-96 Rig up workover unit. TOOH with 2 3/8" tbg. Run Halliburton retrievable bridge plug and RTTS packer with 2 7/8" string. Set bridge plug @6350' and RTTS packer @6100'.

Treated Tubbs perforations 6280-90', 6202-6217' and 6144-6182' with 3,150 gals 15% NE-FE acid and 21,620 gals KCL water with 33,500 lbs 16/30 Ottawa Sand.

Clean well up, retrieve packer & BP. Run 2 3/8" EUE 8rd tbg. Run downhole pump with new rods. Installed pumping unit and start pumping.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bob Gilmore TITLE Petroleum Engineer DATE 1/16/97  
TYPE OR PRINT NAME Bob Gilmore (817) TELEPHONE NO. 723-2166

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JAN 27 1997