Submit 5 Copies
Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator STEPHENS & JOHNSON OPERATING CO. Address

We I API No. 30-025- 06725 P. O. BOX 2249, WICHITA FALLS, TX 76307-2249 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Effective 9/1/93 Dry Gas Recompletion Oil Change in Operator ХX Condengate If change of operator give name

and address of previous operator S & J OPERATING COMPANY, P. O. BOX 2249, WICHITA FALLS, TX 76307-2249								
II. DESCRIPTION OF W			ne, Including Formatio			Vind of Land	Lease No.	
WEATHERLY			INKARD		٥ ٦	Kind of Lease State, Federal of Fee	NA	
Location Unit Letter	199	Feet From	n The North L	ine and	1980	Feet From The East	s F Line	
Section 21	Township 21:	S Range	37E ,	NMPM,	LEA		County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate TEXAS-NEW MEXICO PIPELINE P. O. BOX 2528, HOBBS, NM 88240 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas TEXACO EXPLORATION & PRODUCTION P. O. BOX 3000, TULSA, OK 74102 If well produces oil or liquids, Unit Twp. Sec. Rge. Is gas actually connected? When? give location of tanks. 215 F 21 37E yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen | Plug Back | Same Res'v Diff Res v Designate Type of Completion - (X) Date Spudded Total Depth Date Compi. Ready to Prod. P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe
	TUBING, CASING A	ND CEMENTING RECORD	<u> </u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
 			
-			

OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF		
GAS WELL					
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief. 12 Signature JO BUMGARDNER PRODUCTION MGR Printed Name p 19**93** Title , 4 817/723-2166 Date Telephone No

OIL CONSERVATION DIVISION

OCT 22 1993 Date Approved

By_ Orig. Sigm Geologist Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.