Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator S & J OPERATING COMPANY	Well API No.
	30-025-06725
Address P.O. BOY 2249 MICHIEN BALLS BY 76207 2240	1 20-02-00-123
P O BOX 2249, WICHITA FALLS, TX 76307-2249 Reason(s) for Filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	Outer (1 rease explain)
Recompletion Oil Dry Gas Change in Operator XXXX Casinghead Gas Condensate	EFFECTIVE 12/1/90
If change of granter give	
	., 4500 Thanksgiving Tower, Dallas,TX 752
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Form	tion Kind of Lease Lease No.
Weatherly 7 Drinkard	State, Federal or Fee
Location Unit Letter 9 1980 Feet From The N	1980 F
Unit Letter Feet From The	Line and 1980 Feet From The E Line
Section 21 Township 21S Range 37E	, NMPM, LEA County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL G	AS
Name of Authorized Transporter of Oil or Condensate Address	(Give address to which approved copy of this form is to be sent)
TEXAS-NEW MEXICO PIPELINE CO. P O Name of Authorized Transporter of Casinghead Gas or Dry Gas Address	BOX 2528, HOBBS, NM 88240 (Give address to which approved copy of this form is to be sent)
TEXACO PRODUCING INC	Box 3000, Tulsa, OK 74102
	tually connected? When ?
f this production is commingled with that from any other lease or pool, give commingling order	yes number:
IV. COMPLETION DATA	
Designate Type of Completion - (X) Oil Well Gas Well New V	ell Workover Deepen Plug Back Same Res'v Diff Res'v
Date Spudded Date Compl. Ready to Prod. Total De	pth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil	Gas Pay Tubing Depth
Perforations	- Lang Sepul
· CITO ALIONE	Depth Casing Shoe
TUBING, CASING AND CEME	ITING RECORD
HOLE SIZE CASING & TUBING SIZE	DEPTH SET SACKS CEMENT
7. TEST DATA AND REQUEST FOR ALLOWABLE	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal	o or exceed top allowable for this depth or be for full 24 hours.)
	Method (Flow, pump, gas lift, etc.)
ength of Test Tubing Pressure Casing P	essure Choke Size
ctual Prod. During Test Oil - Bbls. Water - I	bls. Gas- MCF
GAS WELL	
	densate/MMCF Gravity of Condensate
esting Method (puot, back pr.) Tubing Pressure (Shut-in) Casing P	
Tubing Pressure (Shut-in) Casing Pressure (Shut-in)	essure (Shut-in) Choke Size
I. OPERATOR CERTIFICATE OF COMPLIANCE	CH CONCEDUATION TO THE PROPERTY OF THE PROPERT
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above	OIL CONSERVATION DIVISION
is true and complete to the best of my knowledge and belief	ite Approved
	me Approved
Signature By	
S & J OPERATING COMPANY Petroleum Engineer	
Printed Name by: DeWayne Travelstead Title Ti	le
Date Telephone No.	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- (3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 (4) Separate Form C-104 must be filed for each pool in multiply completed wells.