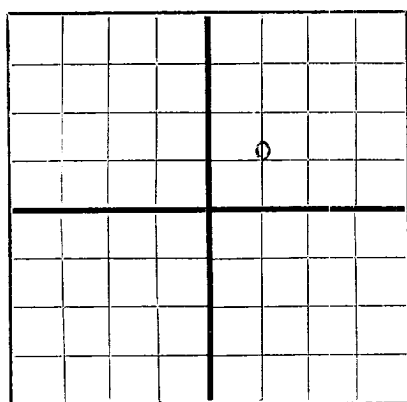


NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New MexicoAREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Trinity Drilling Company 1202 Kirby Building Dallas, Texas  
Company or Operator Address  
Little Weatherly Well No. 7 in SWNE of Sec. 21, T. 21  
Lease  
R. 37, N. M. P. M., Drinkard Field, Lea County.  
Well is 1980 feet south of the North line and 1980 feet west of the East line of Sec. 21.  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is Little Weatherly, Address Abilene, Texas  
If Government land the permittee is, Address  
The Lessee is Trinity Drilling Company, Address Dallas, Texas  
Drilling commenced December 15, 1947. Drilling was completed February 3, 1948  
Name of drilling contractor Trinity Drilling Company, Address Dallas, Texas  
Elevation above sea level at top of casing 3445 feet.  
The information given is to be kept confidential until 19.

## OIL SANDS OR ZONES

No. 1, from 6555 to 6628 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PIRFORATED		PURPOSE
							FROM	TO	
13 3/8	50	8	West	200	Larkin				
8 5/8	32	8	"	2655	Halliburton				
5 1/2	17	8	"	6628	Halliburton				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17	10 3/8	200	150	Halliburton		
11	8 5/8	2655	1200	Halliburton		
7 3/4	5 1/2	6628	700	Halliburton		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters — Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
Perforated Lanes from 6516-6528, 6534-6558						
		6566-6584				

Results of shooting or chemical treatment Washed with 500 Gallons 20% Acid.  
Tested 9 1/2 lbs. Per Hour GOR 1723

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing 2-1-48, 19.  
The production of the first 24 hours was 228 barrels of fluid of which 100% was oil; %  
emulsion; % water; and % sediment. Gravity, Be.  
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas.  
Rock pressure, lbs. per sq. in.

## EMPLOYEES

L. A. Love, Driller Ted Kirth, Driller  
C. A. Moon, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 10th day of February, 1948.  
Name M. H. Rush  
Position Superintendent  
Trinity Drilling Company

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	40	40	sand.
40	150	110	Caliche and water sand
150	305	115	Red Bed
305	1202	897	Red Beds & shells
1202	1335	133	Anhydrite
1335	2612	1477	Salt - Anhydrite shells
2612	2952	140	Lime
2952	3002	50	Lime & anhydrite
3002	3170	168	Lime
3170	3208	38	Brown Lime
3208	3510	302	Lime
3510	6535	3025	Gray Lime
6535	6628	93	Lime Saturated Total Depth