## District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

## State of New Mexico ergy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

instructions on back	
Submit to Appropriate District Office	
5 Copies	

2040 South Pachec	co, Santa Fe	, NM 87505						AM	ENDED REPORT		
I.		REQUE	ST FOR	ALLOWABI	LE AND A	UTHORIZA	ΓΙΟΝ ΤΟ ΤΕ	RANSPOR	$oldsymbol{ au}$		
			perator name a					OGRID Number			
Stephens & Johnson Operating Co.								010050			
P 0 Box 2249							<sup>3</sup> Re	019958  Reason for Filing Code			
Wichita Falls, Texas 76307-2249						CO EFF. 5-1-98					
4 /	API Numb	er			<sup>5</sup> Pool N	5 Pool Name			6 Pool Code		
30-0	30-025-0	06726			Blinebry 0	11 & Gas			06660		
<sup>7</sup> Property Code						8 Property Name			9 Well Number		
	009809			Weatherly E					1		
II. 10	Surfac	e Locatio	n								
UL or lot no.	Section	Township	Range	Lot. Idn I	eet from the	North/South Line	Feet from the	East/West line	County		
<u> </u>	21	215	37E		2090	South	1920	East	Lea		
	Bottor	n Hole Lo	ocation								
UL or lot no.	Section	Township	Range	Lot. Idn	eet from the	North/South Line	Feet from the	East/West line	County		
12 Lse Code	13 Produ	cing Method (	20da   14 C	Connection Date	15 0 100 0						
P	11000	P Wellow	.ode Gas	Connection Date	<sup>15</sup> C-129 Per	mit Number	<sup>6</sup> C-129 Effective I	Date 17 C-	129 Expiration Date		
III. Oil an	d Coc '	Transpor	tors		<u></u>						
18 Transporter	u vas		ansporter Nar	ne	20 POD	T210/6	T 32 50 5	VIII omn			
OGRID			and Address	··-	200	21 O/G		ULSTR Locati nd Description	on T		
021778	Su	n Co., Inc	<del></del>		22202	210 0					
<u> </u>	Р	0 Box 200	39		22292	29210 0 tank bat		,			
846 a		lsa, Oklai					21-21S-37E				
022345				Production C	22292	2229230 G					
		O Box 432! uston, Te	-						:		
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CONTRACTOR AND A STATE OF THE S					Amore, dan er in, n-	e and a second	,				
And And											
					Principle of the second	The state of the s					
IV. Produc	ced Wa	ter			Made assume Today and						
<sup>23</sup> POD	)				24 POD ULS	TR Location and Des	eription				
22292	50						•				
V. Well Co		ion Data									
<sup>25</sup> Spud Dat	te		dy Date	<sup>27</sup> TD		<sup>28</sup> PBTD	29 Perforat	ions 30	DHC, DC, MC		
									J., 20, 110		
31 Hole Sie		<sup>32</sup> Casin	g & Tubing Size		33 Depth Set		34 Sacks Cement				
VI. Well T	oct Dat				L						
35 Date New (		36 Gas Delive	ry Date	37 Test Date	38 7	est Length	39 Tha n	1 40	7		
			) = <del>111</del>	105 Date	1	our rough	39 Tbg. Pressure	40 (	Csg. Pressure		
41 Choke Size		<sup>42</sup> Oil		43 Water		4.0	15				
CHOKE SIZE		· Oil		→ water		<sup>4</sup> Gas	<sup>45</sup> AOF	46 1	est Method		
47 I haraba	u that th	dag of the O'		D			- <u></u>				
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to						OIL CONSERVATION DIVISION					
the hest of my knowledge and belief.						Approved by: OP 3 MAL SIGNED BY					
Printed name:	uer		! rabb	<u> </u>		- 34	SKANY				
Devire D.	Crabb				Title:	**************************************	a Geret H				
Title:					Approval D	Approval Date:					
Production Agent Date:		Phone:	· · · · · · · · · · · · · · · · · ·	#	,						
4-17-9			(94	10) 716-5376		····					
47 If this is a cha	nge of ope	rator fill in the	OGRID numb	per and name of the	previous operat	or					
		vious Operator									
	FIC	rivus Operator	эгдиашге		Printe	ed Name		Title	Date		