

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-11

Effective 1-1-65

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

Operator

N. B. Hunt

Address

406 N. Big Spring Street, Midland, Texas 79701

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well ☐

Change In Transporter of: ☐

Change classification from gas well to oil well

Recompletion ☒

Oil ☐

Dry Gas ☐

Change In Ownership ☐

Coalinghead Gas ☐

Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Weatherly E

Well No.

1-1

Pool Name, including Formation

Blinebry

Kind of Lease

State, Federal or Fee

Fee

Lease No.

Location

Unit Letter

G

1980

Feet From The

East

Line and

2090

Feet From The

North

Line of Section

21

Township

21S

Range

37E

NMPM,

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Texas-New Mexico Pipeline Company

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1510, Midland, Texas 79701

Name of Authorized Transporter of Coalinghead Gas ☐ or Dry Gas ☐

Getty Oil Company

Getty Plant #1

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1137, Eunice, New Mexico 88231

If well produces oil or liquids, give location of tanks.

Unit

C

Sec.

21

Twp.

21S

Rge.

37E

Is gas actually connected?

Yes

When

3/5/83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

10/31/48

Date Compl. Ready to Prod.

2/2/49

Total Depth

8,365'

P.B.T.D.

6,115'

Elevations (DF, RKB, RT, CR, etc.)

3,462' GR

Name of Producing Formation

Blinebry

Top Oil/Gas Pay

5,570'

Tubing Depth

5,430'

Perforations

5,568' - 5,608' & 5,700' - 6,018'

Depth Casing Shoe

6,190'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17"

13-3/8"

350'

300

11"

8-5/8"

2,800'

1,500

7-7/8"

5-1/2"

6,190

350

2 3/8

5430

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow. oil for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks

3-5-83

Date of Test

3-15-83

Producing Method (Flow, pump, gas lift, etc.)

Flowing

Length of Test

24 Hrs.

Testing Pressure

325 psi

Casing Pressure

0

Choke Size

48/64"

Actual Prod. During Test

84 Bbls.

Oil-Bbls.

82

Water-Bbls.

2

Gas-MCF

750

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Ubls. Condensate/MCF

Gravity of Condensate

Testing Method (flow, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Earl W. Leica

District Engineer

3-17-83

OIL CONSERVATION COMMISSION

MAR 24 1983

APPROVED

BY

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.