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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR FILL BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR FILL BACK FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

Name of Operator
N. B. Hunt

Address of Operator
406 N. Big Spring, Midland, Texas 79701

Location of Well
UNIT LETTER G 1980 FEET FROM THE East LINE AND 2090 FEET FROM
THE North LINE, SECTION 21 TOWNSHIP 21S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3,462' GR

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name
Weatherly

8. Farm or Lease Name
Weatherly E

9. Well No.
X-1

10. Field and Pool, or Wildcat
Eunice-Drinkard

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Abandon Tubb zone & complete in additional sections of Blinebry zone</u> ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) Move in & rigged up pulling unit on 2/16/83.
- 2.) Pulled tubing out of hole.
- 3.) Milled up permanent packer at 5,790'.
- 4.) Ran TDT, GR-CNL, & CBL-VDL logs from 6,146' to 3,500'.
- 5.) Set CIBP at 6,115' to abandon Tubb zone.
- 6.) Perforated Blinebry zone from 5,700' to 6,018' selectively (total of 42 shots).
- 7.) Fractured Blinebry interval 5,892' to 6,018' with 25,116 gals gelled wtr & 22,000# 20/40 sand
- 8.) Fractured Blinebry interval 5,700' to 5,810' with 20,000 gals gelled wtr & 11,000# 20/40 sand
- 9.) Ran in hole with 2-3/8" production tubing & Baker Model A-3 prod. packer. Set packer above Blinebry perms. @ 5,430'. Kicked well off flowing to frac tank to clean up on 3/4/83. R/D pulling unit.
- 10.) Switched well to production battery on 3/5/83.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Earl W. Jones TITLE District Engineer DATE 3-17-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE MAR 24 1983

CONDITIONS OF APPROVAL, IF ANY: