

Operator			Lease			Well	
N. B. Hunt			Mittie Weatherly "E"			No. 1	
Location	Unit	Sec	Top	Rge	County		
of Well	G	21	21-S	37-E	Lea		
	Name of Reservoir or Pool		Type of Prod	Method of Prod	Prod. Medium	Choke Sil	
			(Oil or Gas)	Flow, Art Lift	(Tbg or Csg)		
Upper	Blinebry		Gas	Flow	Tbg		
Lower	Tubb		Gas	Flow	Casing		
Compl							

FLOW TEST NO. 1

Both zones shut-in at (hour, date):		8:00 am- 5-4-82	
Well opened at (hour, date):	11:00 am - 5-5-82	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....			X
Pressure at beginning of test.....	250	175	
Stabilized? (Yes or No).....	Yes	Yes	
Maximum pressure during test.....	250	175	
Minimum pressure during test.....	250	50	
Pressure at conclusion of test.....	250	50	
Pressure change during test (Maximum minus Minimum).....	0	125	
Was pressure change an increase or a decrease?.....		Same	Decrease
Well closed at (hour, date):		11:00 am - 5-6-82	
Oil Production		Gas Production	
During Test: 0 bbls; Grav. 0		During Test 445 MCF; GOR 0	
Remarks			

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):	12:00 noon - 5-8-82	
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	285	175
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	75	175
Minimum pressure during test.....	75	175
Pressure at conclusion of test.....	75	175
Pressure change during test (Maximum minus Minimum).....	0	175
Has pressure change an increase or a decrease?.....	Same	Same
Well closed at (hour, date)	12:00 noon - 5-9-82	
Oil Production	Gas Production	
During Test: 0 bbls; Grav. 0	During Test 485	WCF; GOR 0
REMARKS:		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: MAY 21 1962 19 62
Oil Conservation Division

By _____ Orig. Signed by _____
 _____ Les Clements
 _____ Oil & Gas Insp.

Operator N. B. Hunt
By *O. V. Stuckey*
O. V. Stuckey
Title District Superintendent
Date 5-10-82