

OIL CONSERVATION COMMISSION  
HOBBS, NEW MEXICO

April 25, 1960

N. B. Hunt  
Box 192  
Midland, Texas

Gentlemen:

We are returning Packer Leakage Test forms for your  
Mittie Weatherly No. 1-E located in Unit G of Section  
21, T-21-S, R-37-E.

Please indicate in the appropriate spaces the gravities  
of each zone, whether or not any fluids were produced  
during the test, and if so how much. All copies are  
to be returned to this office for distribution.

Yours very truly,

OIL CONSERVATION COMMISSION

Eric F. Engbrecht  
Engineer, District 1

mc  
encl.

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Y

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

12-30-57

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

N. B. Hunt

(Company or Operator)

Weatherly

(Lease)

Well No. E-1, in SW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,

G

Sec 21

T 21S

R 37E

NMPM,

Blinebry

Pool

Unit Letter

Lea

County. Date Spudded

Dual

~~Not Completed~~ Completed

11-6-57

Please indicate location:

Elevation 3462

Total Depth 8365

PBTD 6183

Top Oil/Gas Pay

Name of Prod. Form.

Blinebry

PRODUCING INTERVAL -

Perforations 5568-5594 & 5600-5608'

Open Hole No

Depth

Casing Shoe

Depth

Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): Multi-Point Back Pressure

Test After Acid or Fracture Treatment: 1,775 MCF/Day; Hours flowed 12

Choke Size Various Method of Testing: Multi-Point Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gallons non-emulsion acid

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new

Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_

N. B. Hunt

(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_

(Signature)

By: \_\_\_\_\_

Title District Superintendent

Send Communications regarding well to:

Title \_\_\_\_\_

Name E. V. Barton

Address Box 192, Midland, Texas