	Form C-103 (Revised 3-55)	
NEW MEXICO OIL CONSERV	ATION COMMISSION	
MISCELLANEOUS REPO (Submit to appropriate District Office a		
	s per Commission Rule 1106)	
COMPANY N. B. Hunt - 700 Mercantile Ba	nk Bldg., Dallas 1, Texas	
(Addres	5)	
	UNIT G S 21 T 21S R 37E	
DATE WORK PERFORMED 10-25-57 to 11-1-	57 POOL Blinebry	-
This is a Report of: (Check appropriate bloc	k) Beaulte of Test (C	=
	k) Results of Test of Casing Shut-o	511
Beginning Drilling Operations	Remedial Work	
Plugging	x Other Dual Completion	-
Detailed account of work done, nature and qu	antity of materials used and results obtain	_ ied.
1. Rigged up high pressure pump, killed wel Pressure held O.K.	1, tested casing to 3000# for 1 hour.	
2. Pulled 2" tubing, ran collar locator and	log.	
3. Set Baker Model "D" Packer at 5790' and 4. Ran tubing with retrievable bridge plug.	perforated Blinebry 5568-5608'. rigged up and acidized with 1,000 gallons	
non-emulsion acid.		
<ul> <li>5. Swabbed well to flowing. Well flowing on</li> <li>6. Killed well, pulled bridging plug, ran to</li> </ul>	n 1/2" choke, T.P. 350#, est. 2,500,000 CFP	D.
Swabbed well to flowing.	abing and set in Baker Model "D" Packer.	
7. Shut well in. 24 hour shut-in 1775#.		
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