

OCC
Hobbs

DC-457

N. B. HUNT
700 MERCANTILE BANK BUILDING
DALLAS, TEXAS

Due 6/10/57

May 22, 1957

Oil Conservation Commission
State of New Mexico
Santa Fe, New Mexico

Re: N. B. Hunt, Mittie N. Weatherly, et al.,
SW 1/4, Section 21, T21S R37E, Blinberry
Gas Pool, Lea County, New Mexico

Settlement:

N. B. Hunt and Sunray - Mid-Continent Oil Company have agreed to pool the SW 1/4 NE 1/4, 21-21S-37E and the SW 1/4 NE 1/4, 22-21S-37E to form a standard 160-acre production unit for purposes of gas production from the Blinberry formation.

It is proposed that the gas from this standard 160-acre gas production unit consisting of the NE 1/4 of Section 21, T21S R37E, be produced from the N. B. Hunt Mittie N. Weatherly Well No. E-1 with N. B. Hunt as operator.

The Mittie N. Weatherly E-1 conforms to the spacing requirements outlined in Order No. R-510 with the exception that it is only 550 feet from the South boundary line of the tract; it is located 2090 feet from the North line and 1980 feet from the East line of Section 21. The proximity of this well to the South boundary was occasioned by its being drilled as a twin well to the Mittie N. Weatherly #7 which is producing from the Blinberry Pool. The Mittie N. Weatherly E-1 is presently producing from the Tubbs Gas Pool.

We respectfully request administrative approval to dualy complete the Mittie N. Weatherly E-1 with production from the Tubbs formation to be produced through the tubing and production from the Blinberry formation to be produced through the tubing/casing annulus.

Enclosed is a plat of the area showing the location of the well and the proposed production from the Tubbs formation and the Blinberry formation. The proposed production from the Tubbs formation will be produced through the tubing and the production from the Blinberry formation will be produced through the tubing/casing annulus.

ILLEGIBLE

Very truly,

N. B. HUNT

O. S. Hobbs

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BLINDING
TUBING

Tubing Sand Then Tubing

Blinding Sand Then Casing

Blinding Sand
Rodless Gas Then Casing

Blinding 5590-5690

Need Sleeves here
or Otis choke (side door)
here
(Not enough control
otherwise.)



Blinding 5800'

ILLEGIBLE

Tubing Sand

Blinding 6163-83

Total Depth @

5 1/2 casing @ 6190

Company N.B. Hunt

lease Weatherly well No. E-1

Shut in when County NM Blinding - Tubing

March 7, 1955

N. B. Hunt
700 Mercantile Bank Building
Dallas, Texas

GOR- 442,966
Date- 9-12-54

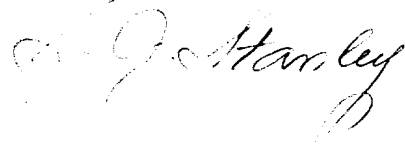
Gentlemen:

A review of the records for your Weatherly 1 21-21-37
Lease Well No. S.T.R.
in the Penrose Skelly Pool, which is listed in the Oil Proration Schedule
with a Gas Oil Ratio in excess of 100,000-1, indicates that this well should
be re-classified as a gas well in the Eumont Pool. It is our
intention, therefore, to remove this well from the Oil Proration Schedule, effective
April 30th, 1955 and in order that there may be no delay in its being assigned an
allowable on the gas proration schedule, you are hereby instructed to make
application to the Director of the Oil Conservation Commission in Santa Fe for a
non-standard gas proration unit. Upon receipt of an NSP Order you will please
file with this office Form C-110 in quadruplicate showing the change in pool name
and a gas well plat in duplicate showing the acreage dedicated to this well.

This matter should be given your very prompt attention so that there may be
no lapse of time in the transfer of the well from the Oil Schedule to the Gas
Schedule.

Yours very truly,

OIL CONSERVATION COMMISSION



ALP/hs

Copy: OCC-Santa Fe.
Transporter