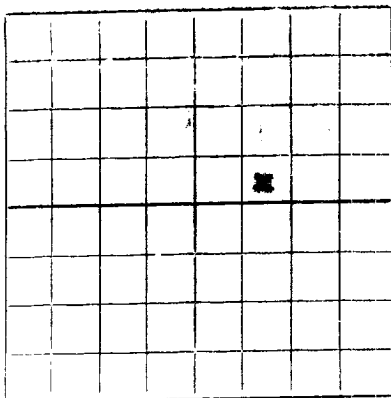




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Trinity Production Company

Mittie Weatherly

(Company or Operator)

(Lease)

Well No. **1-E**, in **SW** $\frac{1}{4}$ of **NE** $\frac{1}{4}$, of Sec. **21**, T. **21 S**, R. **27 E**, NMPM.

Tubbs - Drinkard

Pool, **Lee**

County.

Well is **2090** feet from **North** line and **1980** feet from **East** lineof Section **21**. If State Land the Oil and Gas Lease No. isDrilling Commenced **November 1**, 19 **48** Drilling was Completed **Feb. 2**, 19 **49**Name of Drilling Contractor **Trinity Drilling Company**Address **1205 Mercantile Securities Building, Dallas, Texas**Elevation above sea level at Top of Tubing Head **3462**. The information given is to be kept confidential until **Not classified**, 19

OIL SANDS OR ZONES

No. 1, from **6130** to **6190** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	350	Tex. Pattern			
8-5/8	32	New	2800	Float			
5-1/2	17	New	6190	Float		6163-6183	Prod.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8	355	300	Two-plug		
11"	8-5/8	2800	1500	Two-plug		
7-3/4"	5-1/2	6190	350	Two-plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Nat. prod. test thru csg. perf. **6163-6183****4500 MCF/Day.** Treated w/500 gal. 15% regular acid.Result of Production Stimulation **Test. 8000 MCF/D & 24 bbls. Distillate/D**

Depth Cleaned Out

AD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 8365 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 9, 1950
OIL WELL: The production during the first 24 hours was 24 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity
GAS WELL: The production during the first 24 hours was 8000 M.C.F. plus 24 barrels of liquid Hydrocarbon. Shut in Pressure 2410 lbs.
Length of Time Shut in 24 hrs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1200		T. Devonian		T. Ojo Alamo
T. Salt.	1300		T. Silurian		T. Kirtland-Fruitland
B. Salt.	2815		T. Montoya		T. Farmington
T. Yates	2815		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs	6030		T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	42	42	Sand				
42	190	148	Caliche and sand				
190	355	205	Red Bed. Sh. & Sand				
355	1300	945	Red Bed. Sh. & Sand				
1300	1330	30	Anhydrite				
1330	2815	1485	Salt and Anhydrite				
2815	2950	135	Lm. & Sd.				
2950	3170	220	Lm. sd. & Anhydrite				
3170	3210	40	Br. Lm.				
3210	3510	300	Lm.				
3510	6130	2620	Lm.				
6130	6190	60	Lm. & Sd. (show)				
6190	6600	410	Lm.				
6600	8365	1765	Lm. Stone Sd.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

2-22-54
Company or Operator Trinity Production Co. Address 1205 Mercantile Securities Bldg. (Date)
Name Position or Title Dallas, Texas
Engineer