Submit 3 Copies to Appronate District	State of New M						
viñœ	Energy, Minerals and Na	itural Resouces	FORM C-103				
DISTRICT I			Revised March 25, 1999				
1625 N. French Dr., Hobbs, NM 88240							
DISTRICT II	OIL CONSERVATION DIVISION		WELL API NO.				
811 South First, Artesia, NM 88210	2040 South Pacheco		30-025-06727				
DISTRICT III	Santa Fe, NM 87505		5. Ir.dicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410							
DISTRICT IV			6. State Oil & Gas Lease No.				
2040 South Pacheco, Santa Fe, NM 87505							
SUNDE	RY NOTICES AND REPORTS ON WE						
(DO NOT USE THIS FORM FO	R PROPOSALS TO DRILL OR TO DEEPEN OR	7. Lease Name of Unit Agreement Name					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Northeast Drinkard Unit				
PROPOSALS.) 1. Type of Well:							
	GAS WELL OTHER Inject	etion					
2. Name of Operator		· · ··································	8. Well No.				
Apache Corporation 3. Address of Operator			806				
		9. Fool name or Wildcat					
2000 Post Oak Blvd., Ste. 4. Well Location	100. Houston, Texas 77056-4400		Eunice N., Blinebry-Tubb-Drinkard				
Unit Letter B	: 660 Feet From The North	Line and 1780	Feet From The East Line				
Section 22	Township 21S Range	37E NMP	M Lea County				
	Security 22 In the part of the						
	3417' GR						
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data							
NOTICE O	F INTENTION TO:	SUI	SUBSEQUENT REPORT OF:				
Perform Remedial Work	Plug and Abandon	Remedial Wor	K Altering Casing				
Temporarily Abandon	Change Plans	Commence Drilling Operations					
Pull or Alter Casing		Casing Test ar	Casing Test and Cement Job				
Other	. <u></u>	✓ Other	Convert to Injection WFY-759				

- 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 - 8/31/00 MIRU. Pull out of hole & laydown rods & pump. Nipple down wellhead. Nipple up BOP. POH & LD tubing.
 - 9/1/00 Pick up & run in hole w/ bit, scraper & workstring to 6446'. POH w/ workstring.
 - 9/5/00 RIH w/ RBP & packer, set RBP @ 5550'. Circulate hole w/ 1% KCL. Test casing to 500#. Pull out of hole w/ packer & RBP. RIH w/ bit & workstring. Tag fill @ 6555'. Clean out to 6570'. POH & LD workstring.
 - 9/6/00 RIH w/ injection packer & 2-3/8" poly lined tubing. Pump 130 bbls of packer fluid. Set packer @ 5553'.
 Finish loading casing w/ packer fluid. Unable to complete MIT due to air in the casing. Will attempt in AM.
 - 9/7/00 Finish loading casing w/ packer fluid. Nipple down BOP. Nipple up wellhead. Pressure test casing to 500# for 30 mins. tested OK. (See Attached). Hook well up to injection system. Put on injection.

I hereby certify that the inform	mation above is true and complete to the best of m	y knowledge and belief.	TITLE	Sr. Engineering Technician	DATE	9/18/00
TYPE OR PRINT NAME	Debra J. Anderson			TELEPHO	NE NO.	713-296-6338
(This space for State Use)						S- 2
APPROVED BY		TITLE		DATE		
CONDITIONS OF APPROV	AL, IF ANY:					<u> </u>



Source And Source State

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