State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

DISTRICT I 1625 N. French Dr., Hobbs, I	JM 89340									n C-105
DISTRICT II	10 66240						WELL API NO.		Revised March	25, 1999
811 South First, Artesia, NM	88210		OIL CONSE	RVATION	DIVISIO	ON	1	5-06727		
DISTRICT III				South Pache		51 1	5. Indicate Type of			
1000 Rio Brazos Rd., Aztec,	NM 87410		Santa	Fe, NM 875	505			TATE	 FEE	
DISTRICT IA							6. State Oil & Gas	Lease No.		
2040 South Pacheco, Santa F							····			
WEL la. Type of Well:	L COMPL	ETION OR	RECOMPLETION	N REPORT A	AND L	OG				
					jection		7. Dease Name or Unit Agreement Name Northeast Drinkard Unit			
New Well	Workove	r Dee	pen Plug Back	Diff.	Resvr.	✓ Other		Normeas	t Dillikard Offit	
 Name of Operator Apache Corporat 	ion						8. Well No.	806		
3. Address of Operator 2000 Post Oak B	lvd., Ste. 10	00, Houston	n, Texas 77056-44	00 / 713-296	-6000		9. Pool name or W Eunice N.,	'ildcat	Tubb-Drinkard	
4. Well Location Unit Letter		660	Feet From The	North	Line and	1780	Feet From The	Eas	t Line	
Section		Township	21S		37E	NMPA		County		
10. Date Spudded	11. Date T.D. Re	acned	 Date Compl. (Ready to Pro 9/7/00 		13. Elevat	ions (DF& RKB, RT, GR 3417'		. Elev. Casinghe	ad	
15. Total Depth	16. Plug Ba	ck T.D.	17. If Multiple Compl.		L	18. Intervals	GR Rotary Tools		Cable Tools	
6620		6570	Many Zones?			Drilled By				
19. Producing Interval(s), of Blinebry 5582 -			Inje 6056 - 6387	ection Interva Drinkard 6		570	20	. Was Directions	l Survey Made	
21. Type Electric and Other		1 400 €	000 - 0007	Dinkard 6	<u> </u>	370	22. Was Well Core	ed -		
23.			CASING RE	CORD (Rer	nort all	strings set in	well)			
CASING SIZE	WEIGHT	LB./FT.	DEPTH SET	HOLE SI			VTING RECOR	D I	AMOUNT PULLE	D .
13-3/8	36# 8	& 48#	317	17-1/2						
9-5/8	30	6#	2800	12-1/4						
7	23	3#	6500	8-3/4		700 sx / TOC	@ 2850' (Te	mp Svv)		
	· · · · · · · · · · · · · · · · · · ·									
24.		LINER REC	CORD	I	ne .	<u> </u>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25.	SIZE	DEPTH	BING RECO	ORD PACKER SET	
						2-3/8			5553	
Perforation record	(interval, size,	and number)				D, SHOT, FRACT	URE, CEMEN	Γ, SQUEEZI	E, ETC.	
Disabase 5592 00 56	DE 00 5705 0	F F017 05 F0	200 00 000 10		DE	PTHINTERVAL		AMOUNT AND	KIND MATERIAL USED	
Blinebry 5582-98, 566 4" - 158 Holes	03-92, 3703-9	3, 3810-93, 391	00-98, 6004-48				<u> </u>			
150110103										
Tubb 6056-77, 6120-9	90. 6210-68. 6	310-87 - 4"	- 536 Holes				 			,
	1, 1211 10, 0	,	350 TRACS							
							<u> </u>			
Drinkard 6392-6499	- 4" - 36 F	Holes								
5500-6570 Open Hole						· · · · · · · · · · · · · · · · · · ·	İ			
	_					-				
28.				PRODUCT	ION		t			
Date First Production Production Method (Flowing, gas lift, put)						e and type pump)		Well Status	(Prod. or Shut-in)	
Date of Test	Hours Tested	,	Choke Size Prod'n		l - Bbl.	Gas - MCF	Water - Bbl.	T	Injecting Gas - Oil Ratio	
low Tubing Press.	Casing Pressur	1	Test Pe	Gas - MCI	F I	Water - Bbl.	<u> </u>	Oil	Gravity - API - (Corr.)	
9. Disposition of Gas (Sold,	used for fuel, vente	Hour Rate			_			Test	Witnessed By	
							<u> </u>	101		
0. List Attachments C-103 Sundry No	tice / MIT	Chart 1								
1. I hereby certify that the in	formation shown	on both side of thi	s form is true and complete to		edge and be	dief			· · · · · · · · · · · · · · · · · · ·	
Signature	pha		/A /A NA /I/AA	Printed Name Deb	ra J. Aı	nderson	Tide Sr. En	gineering	Technician Date 9/	18/00

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Г. Алһу		T. Canyon	T. Ojo Alamo		T. Penn. "B"
Γ. Salt		T. Strawn	T. Kirtland-Fruitla	and	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	-	T. Penn. "D"
I'. Yates		T. Miss	T. Cliff House	 	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee		T. Madison
T. Queen	<u>-</u>	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg		T. Montoya	T. Mancos		T. McCracken
T. San Andres		T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn		T. Granite
T. Paddock		T. Ellenburger	T. Dakota		Т.
T DELLER.		T. Gr. Wash	T. Morrison		Т.
T. Tubb		 T. Delaware Sand 	T. Todilto		Т.
T. Drinkard		T. Bone Springs	T. Entrada		Т
Т. Аbo		T. Rustler	T. Wingate		Т
T. Wolfcamp		Т.			Т
T. Penn		т	T. Permain		Т.
T. Cisco (Bough C)		T	Т. Релл "А"		Т
		OIT OF	R GAS SANDS OR ZONE	ES	
No. 1 from		to	No. 3, from		to
***************************************					to
No. 2, from Include data on rate of w No. 1, from	ater inflow and ele	IMPO evation to which water rose toto	RTANT WATER SANDS in hole.	S feet	
No. 2, from Include data on rate of w No. 1, from No. 2, from	ater inflow and ele	vation to which water rose to to to	RTANT WATER SANDS in hole.	feet feet	
No. 2, from Include data on rate of w No. 1, from No. 2, from	ater inflow and ele	vation to which water rose to to to	RTANT WATER SANDS in hole.	feet feet	