## District [

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico , Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe. NM 87504-2088

I.	K	EQUEST	FOR A	ALLOWAB	LE AND A	UTHO	RIZAT	TON TO T			7
	==== .	=	itor name a	and Address		<del>_</del>		2	OGRID N	umber	
Shell Wester					020676  Reason for Filing Code						
P.O. Box 570											
Houston, TX	PI Number	$\overline{}$	<u>.                                    </u>		5 Pool N	oma	<del></del>	10		CO 6 D	>=10043
				=1 ##AF DI			1101	· <del></del> -			ool Code
30-025-06727 EUNICE  7 Property Code					INEBRY-TUB  8 Property		ARD-NUI	9 Well Numb			
010115			NORTHEAST DRINKARD UNIT					806			
		Location		***		H 11 W 14 -					800
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sc	outh Line	Feet from the	East/We	est line	County
В	22	215	37E		660'		RTH	1780'	EAS		LEA
11 <b>F</b>	Bottom	Hole Loca	ation	<del></del>		<del></del>					<del></del>
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sc	outh Line	Feet from the	East/We	est line	County
		_									
;	13 Producin	_	e 14 Gas	Connection Date	<sup>15</sup> C-129 Pe		er 16	C 12) Ellocato	Date	<sup>17</sup> C-1	29 Expiration
Р		Р		N/A	N	/A		N/A			N/A
II. Oil and	Gas Tr							<del>-</del>		<del></del>	
18 Transporter OGRID			sporter Nan Address	ne	20 POI	20 POD 21 O/G		22 POD ULSTR Location			n
007440*	FOT			· n	0064	2264710 0		and Description			<del> </del>
00/440		T Energy P ). Box 4666	-	LP	2204	710	0	A, SEC. 02, NEDU CENTE			
	******** <b>*</b>	ston, TX 7	-	4666				11600 02	Inc Di	161.	
Ģ	12	S OGRID NO.	•								<del></del>
	11/	1/93 TO 4	4/01/94	4. AFTER							
		/94, USE 0						<del> </del>			
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					Britain Control Control		***************************************				
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V. Produce	ed Wate	: <b>r</b>			<sup>24</sup> POD ULS	TR Locatio	n and Desc	ription			
		A, SEC. 0	)2, T21 <b>\$</b>	5, R37E	<sup>24</sup> POD ULS	TR Locatio	n and Desc	ription			
<sup>23</sup> POD <b>226475</b> V. Well Coi	o mpletio	A, SEC. On Data		S, R37E		TR Locatio	<del></del>			-	
<sup>23</sup> POD <b>226475</b>	o mpletio	A, SEC. On Data	<b>02, T21</b> \$ eady Date	S, R37E	24 POD ULS	TR Locatio	<del></del>	ription		29 Per	forations
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<sup>23</sup> POD <b>226475</b> V. Well Coi	o mpletio	A, SEC. On Data	eady Date	S, R37E			<del></del>		33 S	<sup>29</sup> Per acks Ce	
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