

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
SHELL WESTERN E&P INC.

Address
P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)

Reason(s) for filing (Check proper box)

| | | |
|---|---|---|
| <input type="checkbox"/> New Well | Change in Transporter of: | Other (Please explain) The Eubank well #1 in the Tubb pool is being re-unitized R-8540 |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> Oil | |
| <input checked="" type="checkbox"/> Change in Ownership | <input type="checkbox"/> Casinghead Gas | |

☐ Dry Gas
☐ Condensate

If change of ownership give name and address of previous owner: Chevron U.S.A., P.O. Box 670, Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|-----------------|---|--|-----------|
| Lease Name NORTHEAST DRINKARD UNIT | Well No. 806 | Pool Name, including Formation NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS | Kind of Lease State, Federal or Fee Fee | Lease No. |
| Location Unit Letter B : 660 Feet From The North Line and 1780 Feet From The East Line of Section 22 Township 21S Range 37E, NMPM, LEA County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|---|--|-------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corporation | Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910, Midland, TX 79702 | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum/Northern Natural Gas LP | Address (Give address to which approved copy of this form is to be sent) Box 1589 Tulsa OK 74102/2223 Dodge St. | |
| If well produces oil or liquids, give location of tanks. | Unit B | Sec. 22 |
| | Twp. 21S | Rge. 37E |
| Is gas actually connected? | Yes | When 8th Fl. Omaha NB 6810 NA |

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

A. J. Fore

A. J. FORE

SUPERVISOR REGULATORY & PERMITTING

DEC 1 1987

OIL CONSERVATION DIVISION

APPROVED DEC 3 1 1987

BY Jerry Supton

TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms, C-104 must be filled for each pool in multiply completed wells.

IV. COMPLETION DATA

| | | | | | | | | | |
|------------------------------------|-----------------------------|-----------------|----------|----------|----------|-------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, CR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | | | | Tubing Depth | | | |
| Perforations | | | | | | Depth Casing Shoe | | | |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
| | | | |
| | | | |
| | | | |
| | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Pres. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
Supersedes O-103
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

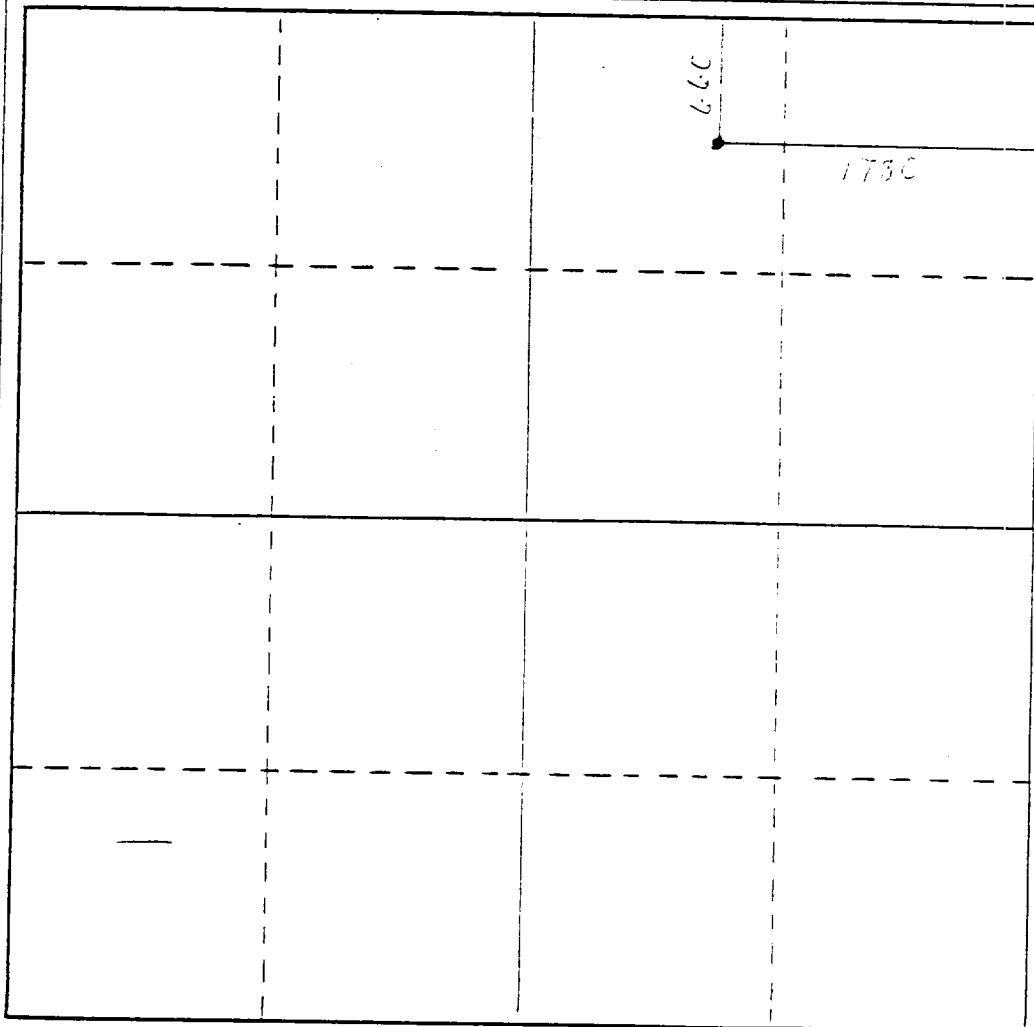
| | | | | | |
|---|----------------------|------------------------|---|--|------------------------|
| Operator SHELL WESTERN E&P INC. | | | Lease NORTHEAST DRINKARD UNIT | | Well No. 806 |
| Unit Letter B | Section 22 | Township 21S | Range 37E | County LEA | |
| Actual Postage Location of Well: 660 feet from the North line and 1780 feet from the East line | | | | | |
| Ground Level Elev. 3417 | Producing Formation | | Pool NORTH EUNICE BLINEBRY-TUBB- DRINKARD OIL & GAS | Dedicated Acreage: 160 Acres | |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation UNITIZATION

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
A. J. Fore **A. J. FORE**

Position
SUPV. REG. & PERMITTING

Company
SHELL WESTERN E&P INC.

Date
DEC 1 1987

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960