

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

JAN 21 1954

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	
				Dually Complete	X

January 21, 1954 (Date) Hebbs, New Mexico (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation (Company or Operator) Eubank (Lease)
Bateman and Whitsitt (Contractor), Well No. 1 in the NW 1/4 NE 1/4 of Sec. 22
T. 21-S, R. 37-E, NMPM, Drinkard Oil and Tubb Gas Pool, Lea County.

The Dates of this work were as follows: 1-8-54 thru 1-20-54

Notice of intention to do the work (was) ~~xxxxx~~ submitted on Form C-102 on December 9,, 1953, and approval of the proposed plan (was) ~~xxxxx~~ obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

See Attached Sheet

Witnessed by J. R. Tate (Name) Gulf Oil Corporation (Company) Production Foreman (Title)

Approved: S. G. Stanley (Name)
OIL CONSERVATION COMMISSION
Engineer District 1 (Title)
JAN 29 1954 (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name: E. L. Taylor
Position: Area Prod. Supt.
Representing: Gulf Oil Corporation
Address: Box 2167, Hebbs, N. Mex.

Eubank No. 1 - Dually Complete

Acid treated by Chemical Process with Lynes packers with 5000 gallons acid in two stages. 3000 gals 15% LT NE acid from 6545-6620'. Inj rate 75 gpm. Inj time 40 minutes. Job complete 5:PM January 8, 1954. Tubing pressure 4150-4400#. Casing pressure 2000-1700#. Acid treated between packers with 2000 gallons 15% LT NE acid from 6502-6542'. Inj rate 200 gpm. Inj time 10 minutes. Tubing pressure 2300-1500#. Casing pressure 500# packer pressure applied. Raised bottom packer to 6505', top packer to 6464'. Well did not kick off. Swabbed 12 bbls lead oil 45 minutes. Well kicked off and flowed 195 bbls lead oil thru 2" choke 5 hours. No acid residue recovered. Flowed 1/2 bbl lead oil 1 hour and died. Swabbed 142 bbls oil above lead, 86 bbls acid residue 29 hours. Swabbed and flowed approximately 8 bbls per hour. Swabbed from bottom at 6450', top fluid broken. Killed well with 289 bbls oil. Hole did not load. Pulled tubing and Lynes packers. Ran 2-3/8" tubing with Brown Medel B-4 packer. Perforated 7" casing with 4, 1/2" Jet Holes per foot from 6120-6190' and 6210-6265', job complete 11:30PM 11th. Swabbed 131 bbls lead water 9 hours. Treated with 3000 gals 15% LT NE acid thru perforations in 7" casing from 6120-6190' and 6210-6265' by Chemical Process. Inj rate 167 gpm. Inj time 18 minutes. Complete 12:10AM 11th. Well flowed 65 bbls lead water 1 hour and died. Swabbed 93 bbls lead water 3 hours. Well kicked off and flowed 93 bbls lead water 1 hour. Gas volume 2,700,000 cu ft. Swabbed 20 bbls lead oil 1 hour. Well kicked off and flowed 116 bbls lead oil, 34 bbls acid residue 14 hours. Flowed 161 bbls oil above lead.

Flowed on Oil Conservation Commission test 71 bbls oil, 1 bbl water 24 hours. Gas volume 109.1 MCF. GOR 1537. Allowable before workover 12 bbls oil per day. Allowable after workover 71 bbls oil per day. Test taken in Drinkard Oil Pool

Gas test taken on open flow, flowed 2,700,000 cu ft. Test taken in Tubb Gas Pool.