

AREA 640 ACRES LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gelif Gil Griporation Robbs, New Pericis Labor. N. 77 E. N. M. F. M. Prinkard No. 1 in ini M. S. of Sec 22 7. 2. S. N. 77 E. N. M. F. M. Prinkard No. 1 Sec 10 Se	100	CATE WELL	CORRECTLY									
Rebush Low No. 1. In 10th E of Sec. 22 T. 21 S R. 37 E No. M. P. N. M. P. N. D'IMANS Problem 1. Lea Count Will in 660 A Dest south of the North line and _1270. Lea No. M. P. N. M. P. N. D'IMANS Problem 1. Lea Count William 1. Sec. 10th State hand the oil and gas lease is No. Assignment No. I State hand the oil and gas lease is No. Assignment No. I State hand the oil and gas lease is No. Assignment No. I Destinated hand to order the North North No. Address. Miles. Mil	Gu	lf 011 C	orporation	on			Hobbs,	New Yex	co			
NATE NO. N. N. F. M. D'AIRÈNE Well is 560. test south of the North line and 1750. Jest west of the East line of Section 22, If patented land the owner is 10.11 we known to 18 to 20. Address					1	in N	W NE of	Addr Sec. 22	ess T	21 S		
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H State land the off and ran lesson to No. Assignment No. Hypothecia and the centre of Oliver Mathank												
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The Lesses ideal C 91 Cerporation - Sypty Division									•			
Drilling commenced Angusta 16, 1948. 12 Drilling was completed September 22, 1948 Name of drilling contractor. Disson Brilling Company Address Midland, Texas Execution above see level at top of caning 3417 feet. The information given is to be kept confidential until 19 OL SANDS OR ZONES No. 1, from 5190' to 5300' No. 4, from to No. 2, from to No. 2, from to No. 2, from to No. 5, from to No. 2, from to No. 5, from to No. 2, from to No. 4, from to No. 4, from to No. 6, from to No. 6, from to No. 6, from to No. 6, from to No. 1, from to No. 2, from to No. 2, from to No. 2, from to No. 2, from to No. 4, from to No. 4, from to No. 2, from to No. 4, from to No. 4, from to No. 5, from No. 2, from to No. 6, from to No. 7, from No. 1, from No. 2, from No. 1, from No. 1, from No. 1, from No. 1, from No. 2, fr			_				-					
Name of drilling contractor. Ol was Prilling Company Elevation show see level at the price casing: 3417 feet. Control Co	The Lesse	ee is Galf	Oil Corpo	pration	- Gypaj	y Division	,	.Address	Tulsa, O	clahoma		
Depth Section Sectio	Drilling	commenced.	August]	16, 194	319	Drilli	ng was comple	ted S	ptember 2	19.48		
The information given is to be kept confidential until 16 OLL SANDS OR ZONES No. 1, from 5180! to 5300! No. 4, from to No. 2, from 500! No. 5, from to No. 2, from 500! No. 6620! No. 5, from to No. 2, from 500! No. 6620! No. 5, from to No. 1, from 16 MPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from 16 (807a8X 700JS) fee! No. 2, from 16 feet. No. 2, from 16 (807a8X 700JS) fee! No. 4, from 17 feet. No. 2, from 16 (807a8X 700JS) fee! No. 4, from 17 feet. No. 3, from 16 feet. CASING RECORD SEER PURPOR PURPOR PURPOR NO. 1 MARE AMOUNT RESOLUTE CUT PRIMED PURPOR TO FOR PURPOR NO. 4, from 18 feet. WINDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD RECORD OF SHOOTING OR CHEMICAL TELETIMENT SIDE BUILL USED CHILD CHI	Name of	drilling con	tractorOl	on Dri	lling Co	mpany	,	Address	ddland, 1	exas		
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Hobbs, New Mexico October 8, 1948

Name S. J. Jallasku Date

FORMATION RECORD

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Drill Stem tests were as follows:

September 2, 1948 - DST @ TD 4957' w/8" packer @ 4845' (5/8" SS & 1" s cheke). Halliburton tool open 1 hr w/15 min BU. No gas to surface. Recovered 300' drilling fluid w/light show of oil in 4-1/2" drill pipe. FP 200#, BUP 1700#, HSP 2400#.

September 16, 1946 - DST @ TD 6620' w/5-1/2" packer set @ 6490' (1/2" SS choke & 1" S choke). Johnson O W S Co. tool open 1 hr w/15 min Bu. 167,580 CF of gas to surface in 8 minutes, increased to 233,590 CF @ end of test. Recovered 240' drilling fluid and 1230' of heavily oil and gas-cut mud in 4-1/2" DP and 60' in 3-1/2" DP. FP 330#, BUP - did not obtain, HSP 3100#.