

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103-
Revised 10-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL ☒ GAS WELL ☐ OTHER-	7. Unit Agreement Name NORTHEAST DRINKARD UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name NORTHEAST DRINKARD UNIT
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	9. Well No. 808
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Whichever NORTH EUNICE BLINEBRY- TUBB-DRINKARD OIL & GAS
11. Elevation (Show whether DF, RT, GR, etc.) 3412' KB	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Cmt sqz, OAP, qcdz/CTI</u> ☒	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Current well status: SI w/dual prod equip in place

1. POH w/prod equip.
2. Set RBP @ 6250' & cap w/3 sx sd.
3. Set pkr @ 5600'.
4. Sqz Blinebry perfs 5734' - 5871' w/100 sx CIs "C" cmt + .3% Halad-9 followed by 50 sx CIs "C" cmt + 2% CaCl₂.
5. POH w/pkr.
6. DO cmt to 5900'.
7. Pres tst sqz to 500#.
8. Continue drlg to sd cap on RBP. Circ sd off RBP.
9. POH w/RBP.
10. Retriever Mdl "D" Pkr @ 6297'.
11. Set pkr @ 6200'.
12. Sqz Drinkard perfs 6360' - 6474' w/75 sx CIs "C" cmt + .3% Halad-9 followed by 50 sx CIs "C" cmt + 2% CaCl₂.

(CONT'D ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE 6-10-88

ORIGINAL

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

13. POH w/pkr.
14. DO cmt to 6500'.
15. Pres tst sqz to 500#.
16. Continue drlg thru CIBP @ 6535' to TD (6614').
17. Perf Blinbry/Drinkard 5705' - 6510' (1 JSPF).
18. Acdz perfs 5705' - 6510' w/10,080 gals 15% HCl-NEA + 1250# rock salt using RBP & pkr.
19. POH w/RBP & pkr.
20. Install inj equip, setting Guiberson ER-VI pkr @ $\pm 5650'$.
21. Pres tst csg to 500# for 30 min.
22. Well to remain SI until inj start-up (est 7-27-88).