

Operator <u>Chevron USA, Inc.</u>			Lease <u>Eubank</u>			Well No. <u>2</u>	
Location of Well	Unit <u>A</u>	Sec <u>22</u>	Twp <u>21</u>	Rge <u>37</u>	County <u>Lea</u>		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<u>Blinberry</u>		<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>		
Lower Compl	<u>Drinikard</u>		<u>Oil</u>	<u>Standing</u>	<u>"</u>	<u>18/64</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 1:00 pm 4/13/87

Well opened at (hour, date): 1:00 pm 4/14/87

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Upper Completion

Lower Completion

X

150

yes

150

90

90

-60

decrease

yes

25

yes

25

25

25

0

No change

Well closed at (hour, date): 1:00 pm 4/15/87

Oil Production

Gas Production

During Test: _____ bbls; Grav. _____; During Test _____ MCF; GOR _____

Remarks Lower zone is standing - logs OFF and will not flow -
Not economical to swab

FLOW TEST NO. 2

Well opened at (hour, date): _____

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Upper Completion

Lower Completion

Well closed at (hour, date) _____

Oil Production

Gas Production

During Test: _____ bbls; Grav. _____; During Test _____ MCF; GOR _____

REMARKS: _____