

This form is to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Chevron USA, Inc</u>			Lease <u>Eubank</u>			Well No. <u>2</u>	
Location of Well	Unit <u>A</u>	Sec <u>22</u>	Twp <u>21</u>	Rge <u>37</u>	County <u>Lea</u>		
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl	<u>Blinberry</u>	<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>	<u>—</u>		
Lower Compl	<u>Drinkard</u>	<u>Oil</u>	<u>Flow</u>	<u>Tbg</u>	<u>18/64</u>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 1:30 Pm 3/17/86

Well opened at (hour, date): 1:30 Pm 3/18/86 Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 170 25

Stabilized? (Yes or No)..... yes yes

Maximum pressure during test..... 170 25

Minimum pressure during test..... 170 25

Pressure at conclusion of test..... 170 25

Pressure change during test (Maximum minus Minimum)..... 0 0

Was pressure change an increase or a decrease?..... No change No change

Well closed at (hour, date): 1:30 Pm 3/19/86 Total Time On Production 24 hrs

Oil Production Gas Production

During Test: _____ bbls; Grav. _____; During Test _____ MCF; GOR _____

Remarks Lower completion Logs OFF when shut in

FLOW TEST NO. 2

Well opened at (hour, date): 1:30 Pm 3/20/86 Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 170 25

Stabilized? (Yes or No)..... yes yes

Maximum pressure during test..... 170 25

Minimum pressure during test..... 80 25

Pressure at conclusion of test..... 80 25

Pressure change during test (Maximum minus Minimum)..... -90 0

Was pressure change an increase or a decrease?..... decrease No change

Well closed at (hour, date): 1:30 Pm 3/21/86 Total time on Production 24 hrs

Oil Production Gas Production

During Test: _____ bbls; Grav. _____; During Test _____ MCF; GOR _____

REMARKS: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: MAR 31 1986
Oil Conservation Division

By Jerry Sexton
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Operator Chevron USA, Inc.

By Jim Hansen

Title Well Tester

Date 3/21/86