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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Oil - Oil Dual	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Eubank
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER A, 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Drinkard & Elinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3412' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Plugged back, perforated, acidized</u> <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	and frac treated.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6525' PB.

Pulled producing equipment. Drilled Baker Model D packer loose at 5930' and pushed to 6580'. Set HOWCO Speed E line BP at 6535' and capped with 10' cement. Calculated PB at 6525'. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6472-74', 6430-32' 6400-6402' and 6360-62'. Ran treating equipment and treated new perforations with 2,000 gallons of 15% NE acid and frac treated with 8,000 gallons of gel brine and 20,000 gallons of gel brine containing 2# SPG. Maximum pressure 5200#, minimum 3300#, ISIP 1600#, after 15 minutes 1500#. AIR 15.3 BPM. Pulled treating equipment. Set Baker Model D packer at 6297'. Ran treating equipment and treated Elinebry perforations 5734' to 5871' with 3,000 gallons of 15% NE acid. Maximum pressure 1600#, minimum 500#, ISIP vacuum. AIR 5 BPM. Pulled treating equipment. Ran long string of 2-3/8" tubing and parallel anchor. Landed tubing in Baker Model D packer at 6297' with parallel anchor at 5907' with 10,000# compression. Ran short string of 2-3/8" tubing and landed in parallel anchor at 5907' with 10,000# compression. Swabbed and cleaned up and returned both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Korybawa TITLE Project Petroleum Engineer DATE May 31, 1974

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____