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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Free ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Oil - Oil Dual	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Name of Lease Name Eubank
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 21-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Blinebry & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3412' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Plug back, perf higher in Drk, acidize both zones and frac Drinkard

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6614' TD.

Pull producing equipment. Clean out to approximately 6550'. Set CI BP at approximately 6535' and cap with 10' cement, abandoning Drinkard open hole interval 6550' to 6614'. Perforate Drinkard zone in 7" casing with 2, .72" JHPF in the approximate interval 6360' to 6474'. Run treating equipment. Test BP with 3000#. Treat new perforations with 2000 gallons of 15% NE acid and frac treat with 28,000 gallons of gel brine water containing 0 to 2# SPG. Pull treating equipment. Set Baker Model D packer at approximately 6300'. Run treating equipment and treat Blinebry perforations 5734' to 5871' with 3000 gallons of 15% NE HCL acid. Flush with 1300 gallons of treated water. Pull treating equipment. Run long string of 2-3/8" OD tubing and parallel anchor. Latch into Baker Model D packer at 6300' with 12,000# tension with parallel anchor at approximately 5900'. Run short string of 2-3/8" tubing and latch in to parallel anchor. Swab and clean up and return both zones to production.

(Top Drinkard)
6302' GR

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CO Borland TITLE Area Production Manager DATE May 3, 1974

APPROVED BY Joe D. [Signature] TITLE Dist. I [Signature] DATE

CONDITIONS OF APPROVAL, IF ANY: