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# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104)  
Revised 7/1/57

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-103 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico July 3, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Hubank, Well No. 2, in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
A, Sec. 22, T. 21-S, R. 37-E, NMPM, Blinberry (oil) Pool  
Unit Letter

Lee

County. Date Spudded 6-21-61  
Date recompleted 6-21-61  
Date Drilling Completed

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660' FN & EL

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13-3/8"</u>	<u>291'</u>	<u>300</u>
<u>9-5/8"</u>	<u>2800'</u>	<u>1300</u>
<u>7"</u>	<u>6550'</u>	<u>700</u>

Elevation 3412' Total Depth 6614' PBTD

Top Oil/Gas Pay 5734' Name of Prod. Form. Blinberry

PRODUCING INTERVAL -

Perforations 5734-36', 5753-55', 5771-72', 5796-98', 5823-25', & 5869-71'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_ Tubing 5684'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 238 bbls. oil, 0 bbls water in 8 hrs, 0 min. Size 15/64" Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 24,000 gals. ref. oil with 1/4" Adomite M-II & 2.86# SPG

Casing \_\_\_\_\_ Tubing 5100- Date first new \_\_\_\_\_

Press. \_\_\_\_\_ Press. 3700# oil run to tanks July 1, 1961

Oil Transporter Gulf Refining Co.

Gas Transporter Warren Petroleum Corp.

Remarks: Dually completed. MC-1073. Other zone is Drinkard (lower).

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Gulf Oil Corporation  
(Company or Operator)

By: \_\_\_\_\_  
(Signature)

Title Area Production Manager

Send Communications regarding well to:

Name Gulf Oil Corporation

Box 2167, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: Leslie A. Clements

Title \_\_\_\_\_