	DISTRIBUTION								
SANTA FE FILE U.S.G.S.			NEW	MEXICO	OIL CO	NSERV	VATION C	OMMISSION	FORM C-10 (Rev 3-55)
LAND OFFICE	OIL GAS		-	ISCELL	NEOUS	REP	ORTS ON	WELLS	
PROBATION OF	FICE		(Submit to	o appropriat	e District	Office	as per Com	mission Rule	106) EM 1 AF
lame of Com	pany Galf Oil	Corno	retion		Address Box		. Hebbs.	New Mexic	
.ease	Roberk			1 No. Un 2			Township		Range 37-E
Date Work Pe	rformed		ool				County		
May 17-	ine 8, 196		Blinebry THIS IS A I	REPORT OF	: (Check a		te block)		
Beginni	ng Drilling Ope	erations		g Test and C		·	Other (E:	xplain):	
Pluggin	g		[Remed	lial Work	Dua	11y co	omplated		
Circu Perf & 586 spott unlos acid	lated hold 7" easing 9-71'. Re ied 168 gal ider open. into perfs	e with with an 3 ¹ / ₂ " Le 15% Circ s with	h, JHFF from tbg with BP NE acid over ulated rest o h0 ball seal	Pressur 5734-36 and FB p r perfs 5 of acid t	ed casi , 5753- acker. 871-573 o botto	ng and 55', 9 Set 1 L'. 3 m and cid to	d tail pi 5770-72', BP at; 592 Set FB pa closed u closed u	pe with 10 5796-98', 7'. Raise oker at 56 nloader. 5250 gals	00#. No drop. 5823-25' d tbg and 93' with Squeezed per stage.
up to treat Each AIR 1	3800 and ed perfs 5 stage cont 1.1 bpm.	4400# 871-5 Flow	00 gals 15% M . Rest of ac 734' with 24, g 1/40# Adomi d and tested. P. Pulled th	NE acid. sid pumpe ,000 gels ite M-II . Releas	Format d at 32 rafine and 2.8 ed FB p r & BP.	00#. d cil 6# SP(ecker. Ren	IR 11.7 in six 4 3. Max p Lowes 2-3/8" t	bpn at 400 000 gel st ress 5100# d 32" tbg bg (Long s	Off. Frac ages. , min 3700#. and reversed
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Attachment - C-103

Gulf Oil Corporation - Eubank No. 2-A, Sec. 22, 21S, 37E

and latched into packer at 5940'. Set tubing in dual head with 12,000# tension. Attempted to open lower circulating value at 6573'. Cc 2d not get below 6409'. Unlatched from packer. Fulled tubing and tail pipe. Found anchor seal assembly and latching threads damaged. Also, tail pipe was plugged with sand and cast iron from Model D packer. Heren tubing. Could not get thru packer. Reran 2-3/8" tbg with washover shoe. Out loose packer and followed to TD. Top of junk in open hole at 6609'. Set new Model D packer at 5930' on WL. Ran 2-3/8" tail pipe and long string into hole. Latched into packer with bottom of tail pipe (bull plugged) at 6542'. Circulating value at 6509'. Latched into packer at 5930' with 12,000# tension. Ran 2-3/8" tbg (short string) to parallel anchor at 5684'. Set tbg in dual head with 3000# tension. Swabbed and tested Blinebry zone. All load recovered. Swabbed in Drinkard zone and returned to production.

MC-1073