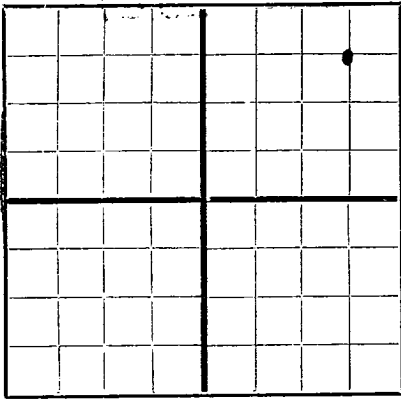
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoAREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation Hobbs, New Mexico
Company or Operator Address
Eubank Well No. 2 in NE NE of Sec. 22, T. 21S
Lease
R. 37E, N. M. P. M., Drinkard Field, Lea County.
Well is 660 feet south of the North line and 660 feet west of the East line of Section 22
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is Oliver Eubank, Address Junice, New Mexico
If Government land the permittee is _____, Address _____
The Lessee is Gulf Oil Corporation - Gypsy Division, Address Tulsa, Oklahoma
Drilling commenced October 23, 1948 Drilling was completed December 5, 1948
Name of drilling contractor Olsen Drilling Company, Address Midland, Texas
Elevation above sea level at top of casing 3412 feet.
The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from 5180' to 5350' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to (NOT RECORDED) feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>13-3/8"</u>	<u>48#</u>	<u>8 Rd</u>	<u>SS</u>	<u>276'</u>					
<u>9-5/8"</u>	<u>36#</u>	<u>8 Rd</u>	<u>SS</u>	<u>2787'</u>					
<u>7"</u>	<u>23#</u>	<u>8 Rd</u>	<u>A.O. Smith</u>	<u>6539'</u>					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17 1/2"</u>	<u>13-3/8"</u>	<u>291'</u>	<u>300</u>	<u>HOWCO</u>		
<u>12 1/2"</u>	<u>9-5/8"</u>	<u>2800'</u>	<u>1300</u>	<u>"</u>		
<u>8-3/4"</u>	<u>7"</u>	<u>6550'</u>	<u>700</u>	<u>"</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<u>Acid - 15%</u>	<u>1000</u>			
		<u>"</u>	<u>2000</u>			

Results of shooting or chemical treatment Flowed 86 bbls. of oil in 24 hours through 25/64" choke.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 6614' feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing December 5, 1948
The production of the first 24 hours was 86 barrels of fluid of which 99.5 % was oil; .5 % emulsion; _____ % water; and _____ % sediment. Gravity, Be. API 40
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Olsen Drilling Company, Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 24th day of December, 1948 at Hobbs, New Mexico December 22, 1948
Name E. J. Gallagher

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	295'		Red bed
	860		Red bed
	1454		Red rock
	2125		Salt
	2560		Salt and anhydrite
	2801		Anhydrite and gyp
	3015		Anhydrite and gyp
	5166		Lime
	5268		Sandy lime
	6620		Lime
	6614		(Corrected measurement)
			<u>FORMATION TOPS</u>
			Anhydrite 1240'
			Base Salt 2380
			Brown Lime 2710
			White Lime 3980
			Oil Pay 6550