Submit 3 Copies to Appropriate District Office

> Type of Well: WELL

2. Name of Operator

3. Address of Operator

Well Location

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Shell Western E&P Inc.

P.O. Box 576 Houston, TX 77001-0576

Unit Letter G: 1980 Feet From The

## OIL CONSERVATION DIVISION

SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Township

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

OTHER

215

NORTH

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

INJECTOR

Form C-103 Revised 1-1-89							
WELL API NO.							
5. Indicate Type of Lease  STATE FEE X							
6. State Oil & Gas Lease No.							
7. Lease Name or Unit Agreement Name NORTHEAST DRINKARD UNIT							
8. Well No. 807							
9. Pool name or Wildcat  N. EUNICE BLINEBRY-TUBB-DRINKARD							
2081) Feet From The EAST Line							
NMPM LEA County							

		3417' KB							
11.	heck App	ropriate Box to Ind	icate N	Nature of Notice, Report, or	Othe	r Data			
NOTICE OF INTENTION TO:				SUBSECUENT REPORT OF:					
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING			
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPNS.		PLUG AND ABANDONM	ENT 🗌		
PULL OR ALTER CASING				CASING TEST AND CEMENT JO	в 🗌				
OTHER:		·		OTHER: REP PKR; RESTOR	E MI	······································	_ 🗵		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed									

Range

Line and

37E

## 9-23 TO 9-30-92:

work) SEE RULE 1103.

CONDITIONS OF APPROVAL, IF ANY:

SHUT BTM VLV & TST TBG, DID NOT HOLD. REL ON/OFF TOOL & FLSHD TBG. LATCH AGAIN & TSTD TBG. DID NOT HOLD. POH W/INJ EQMT. CO W/BIT & SCRPR TO 5670', POH. SET RBP @ 5665' & PKR @ 5635'. PT RBP, WOULD NOT HOLD. LD BACKSIDE & PT TO 500# FOR 15 MIN, HELD. POH W/PKR & RBP. RIH W/ INJ EQMT, SETTING GUIB UNI-VI PKR @ 5600'. PT TBG TO 500#, HELD. INHIB WELL. STUNG TBG INTO PKR & ATTMPTD TO OPEN BHV ON PKR. WOULD NOT OPEN. POH W/TBG & PKR. REP PKR (PKR FULL OF SCALE). RIH W/INJ EQMT. RESET GUIB UNI-VI PKR @ 5600'. PT TBG TO 500#, HELD. INHIB WELL. OPEN BHY IN PKR. PT TBG/CSG ANN TO 500# FOR 30 MIN, HELD. CLN LOC. PMPD 5 BBLS 15% NEFE HCL DWN TBG FOR SCALE BU. FLSH W/20 BBLS 9# BRINE. RTI.

I hereby certify that the information above	is true and complete to the best of my knowledge		f. TECH. MANAGER - ENVIR. ENG.	DATE	10/30/92
TYPE OR PRINT NAME W. F. N. K				TELEPHO	NE NO. 713/870-3797
	NAL SIGNED BY JERRY SEXTON BISTRIGT I SUPERVISOR	7777.8		D.178	NOV 0 3 '92

RECEIVED

NOV 0 8 1992

OCD HOBBS OFFICE