

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name NORTHEAST DRINKARD UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name NORTHEAST DRINKARD UNIT
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	9. Well No. 807
4. Location of Well UNIT LETTER G, 1980 FEET FROM THE NORTH LINE AND 2080 FEET FROM THE EAST LINE, SECTION 22, TOWNSHIP 21S, RANGE 37E, N.M.P.M.	10. Field and Pool, or Wider NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS
11. Elevation (Show whether DF, RT, GR, etc.) 3417' KB	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
OTHER _____		OTHER Cmt sqzd, OAP, acid installed ☒ inj equip	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-06 to 6-30-88:

POH w/prod equip. Set pkr @ 5500'. Sqzd Blinebry perfs 5733' - 5854' w/50 sx Cls "C" cmt + .3% Halad-9 followed by 100 SX Cls "C" cmt + 2% CaCl₂. Rel pkr & POH. DO cmt 5500' - 5756'. Pres tstd Blinebry sqz to 500# for 15 min, held OK. DO cmt 6230' - 33', fell free to 6253'. Drld CIBP cmt cap to 6285'. DO CIBP @ 6285', pushed remains to 6315'. Drld on CIBP & fell free to 6345'. Mld out Guiberson Uni-PKR IV @ 6345'. CO to 6519'. Set pkr @ 6218'. Sqzd Drinkard perfs 6400' - 98' w/75 SX Cls "C" cmt + .3% Halad-9 followed by 75 SX Cls "C" cmt + 2% CaCl₂. Rel pkr & POH. DO cmt 6256' - 6475'. Pres tstd Drinkard sqz to 500# for 10 min, held OK. DO cmt 6475' to CIBP @ 6520'. Pres tstd csq to 500# for 10 min, held OK. DO CIBP & CO to 6613'. Perf'd Blinebry/Drinkard 5686' - 6503' (1 JSPP). Acid Drinkard OH 6535' - 6613' w/3150 gals 15% HCl + 600# rock salt. Set RBP @ 6520'. Acid Drinkard perfs 6431' - 6503' w/2100 gals 15% HCl + (CONT'D ON REVERSE SIDE)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ISSUED W.F.N. KELLDORF TITLE STAFF PRODUCTION ENGINEER DATE 7-13-88

ORIGINAL SIGNED BY JERRY SEXTON,
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

2100 gals 15% HCl + 250# rock salt. Rel RBP & reset @ 6300'.
Acid Blinbry perfs 5686' - 5930' w/4620 gals 15% HCl + 700#
rock salt. Rel RBP & PCH. Installed inj equip, setting Guiterson
ER-VI PKr @ 5659'. Pres ts+td csg to 500# for 30 min, held
OK. SI well.