

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

|                        |  |
|------------------------|--|
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| LAND OFFICE            |  |
| OPERATOR               |  |

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                         |                                                                                 |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER                                                                                        | 7. Unit Agreement Name<br>NORTHEAST DRINKARD UNIT                               |
| 2. Name of Operator<br>SHELL WESTERN E&P INC.                                                                                                                                                           | 8. Farm or Lease Name<br>NORTHEAST DRINKARD UNIT                                |
| 3. Address of Operator<br>P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)                                                                                                                                   | 9. Well No.<br>807                                                              |
| 4. Location of Well<br>UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>2080</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M. | 10. Field and Pool, or Widened<br>NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>3417' KB                                                                                                                                               | 12. County<br>LEA                                                               |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|                                                |                                                                          |                                                     |                                               |
|------------------------------------------------|--------------------------------------------------------------------------|-----------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/>                                | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>                                    | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <u>Cmt sqz, OAP, acidz/CTI</u> <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Current well status: SI

1. POH w/prod equip.
2. Set pkr @ 5650'.
3. Sqz Blinebry perfs 5733' - 5854' w/100 sx Cls "C" cmt + .3% Halad-9 followed by 50 sx Cls "C" cmt + 2% CaCl<sub>2</sub>. (WOC 24 hrs.)
4. POH w/pkr.
5. DO cmt to 5875'.
6. Pres tst sqz to 500#.
7. Continue drlg thru CIBP @ 6290'. CO to cmt ret @ 6520'.
8. Set pkr @ 6300'.
9. sqz Drinkard perfs 6400' - 98' w/75 sx Cls "C" cmt + .3% Halad-9 followed by 50 sx Cls "C" cmt + 2% CaCl<sub>2</sub>. (WOC 24 hrs.)
10. POH w/pkr.
11. DO cmt to 6510'.
12. Pres tst sqz to 500#.
13. Continue drlg thru cmt ret @ 6520' & frac sd from 6550' - 6615'.

(CONT'D ON REVERSE SIDE)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ISSUED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE 6-10-88

ORIGINAL SIGNED BY WICKY DEXTON

DISTRICT 13 GROUP 1

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

14. Perf Blinberry/Drinkard 5704' - 6503' (1 JSPF).
15. Acidz perfs 5704' - 6503' w/10,080 gals 15% HCl-NEA + 1250# rock salt using RBP & PKr.
16. POH w/RBP & PKr.
17. Install inj equip, setting Guiberson ER-VI PKr @  $\pm 5650'$ .
18. Pres tst csg to 500# for 30 min.
19. Well to remain SI until inj start-up (est 7-27-88).