

NEW MEXICO OIL CONSERVATION COMMISSION

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR OPERATIONS TO WHICH THE OIL CONSERVATION COMMISSION HAS A RESERVATION OF INTEREST OR FOR WHICH IT HAS A SPECIAL INTEREST.)

GULF OIL CORPORATION
Box 670, Hobbs, New Mexico 88240
UNIT LETTER G 1980 FEET FROM THE North LINE AND 2080 FEET FROM
THE East LINE, SECTION 22 TOWNSHIP 21-S RANGE 37-E N.M.P.M.

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Name of Lease Name
9. Well No.
10. Field and Pool, or without
11. Name of Lease Name
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
WELL OR ALTER CASING ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐ Abandon Drinkard zone, acidize and return Blinebry zone to production.
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6620' TD.
Pull producing equipment. Set CI BP at 6350' and cap with 35' cement plug, abandoning Drinkard perforations 6400' to 6498' and open hole interval 6535' to 6620'. Run packer and 2-3/8" tubing. Set packer at approximately 5675'. Treat Blinebry perforations 5733' to 5852' with 3,000 gallons of 15% NE HCL acid. Flush with gel water. Swab and clean up and return Blinebry zone to production.

Expires 10/1/76

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. F. Berlin TITLE Area Engineer DATE July 30, 1976
APPROVED BY [Signature] TITLE [Blank] DATE [Blank]
CORRECTIONS OF APPROVAL, IF ANY