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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Eubank
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>2080</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3417' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Attempted to complete in Drinkard.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6520' PB.

Sealed Blinebry perforations 5733' to 5824' with 2000 gallons of Temblock 50 down tubing. Pulled tubing. Cleaned out to 6615'. Plugged back with sand to 6520'. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6400-02', 6433-40' and 6496-98'. Ran treating equipment. Treated new perforations with 1200 gallons of 15% NE acid and frac treated with 6000 gallons of gel brine water and 15,000 gallons containing 2# SPG. Maximum pressure 3700#, minimum 3000#, ISIP 1600#, after 15 minutes 1400#. AIR 15 BPM. Swabbed and cleaned up. Pulled treating equipment. Ran 2-3/8" tubing, Guiberson packer and two circulating valves. Set bottom of tubing at 6498', lower CV at 6466', packer at 6336', upper circulating valve at 6295'. Set with 12,000# tension. Closed upper Valve, isolating Blinebry zone in the tubing - casing annulus. Opened lower CV. Swabbed Drinkard zone. No indication of commercial production. To be carried as closed in pending further well study.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Bankrat TITLE Area Engineer DATE February 17, 1975

APPROVED BY Signed by TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: None