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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator <b>Gulf Oil Corporation</b>		
Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>		
Location of Well UNIT LETTER <b>G</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>2080</b> FEET FROM THE <b>East</b> LINE, SECTION <b>22</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name <b>Eubank</b>
9. Well No. <b>3</b>
10. Field and Pool, or Wildcat <b>Blinebry Gas</b>
12. County <b>Lea</b>

15. Elevation (Show whether DF, RT, GR, etc.) <b>3417' GL</b>
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6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <b>Recomplete in Drinkard</b> <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6620' TD.

Pull producing equipment. Seal Blinebry perforations 5733' to 5854' with 50 barrels of Temblok 30 gel. Drill out CI BP at 5900' and clean out to total depth at 6630'. Plug back with sand to approximately 6520', abandoning Drinkard open hole interval 6535' to 6620'. Perforate Drinkard zone in 7" casing in the approximate interval 6395' to 6510'. Run treating equipment and treat new perforations with 2,000 gallons of 15% N E acid and frac treat with 10,000 gallons of gel water and 25,000 gallons of gel water containing 1 to 2# SPG. Flush with 1950 gallons of gel water. Swab and clean up. Pull treating equipment. Run 2-3/8" tubing, packer and circulating valves. Set packer at approximately 6300' with 10,000# tension with bottom of tail pipe at approximately 6450', bottom CV at 6420' in closed position and upper CV at 6265' in open position. Swab Blinebry zone, Close upper CV, isolating Blinebry zone in tubing-casing annulus. Open lower CV. Swab and clean up and place Drinkard zone on production.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. J. Ramey* TITLE Area Engineer DATE September 9, 1974

APPROVED BY *Joe D. Ramey* TITLE Dist. I, Supv. DATE

CONDITIONS OF APPROVAL, IF ANY: